



*Doña Ana Mutual Domestic Water Consumers Association  
Mailing Address: P.O. Box 866 • Doña Ana, NM • 88032  
Physical Address: 5535 Ledesma Dr • Las Cruces, NM 88007  
(575) 526-3491 Office • (575) 526-9306 Fax*

## **Agenda**

The following are the items for consideration at the Regular Board Meeting of the Doña Ana Mutual Domestic Water Consumers Association Board of Directors on July 21, 2016, convening at 9:00 a.m. at the Doña Ana Mutual Domestic Water Consumers Association Board Room 5535 Ledesma Dr., Las Cruces, NM 88007:

### **Call to Order & Roll Call**

### **Approval of Agenda**

#### **Minutes:**

1. Minutes of 07-07-2016 Regular Meeting

### **Approval of New Members & Meters**

#### **Customer Issues and Public Input**

2. Jacob Kurian – Protest of Meter Results (3 minutes)
3. Paul Gradwohl – Request changes to new water and wastewater rates (10 minutes)
4. Forrest Beeson – Presentation on Master Landscaping Plan in Picacho Hills (6 minutes)

*Public Input will be limited to 3 minutes per person*

### **Board President Report**

#### **Staff Reports**

5. Executive Director

#### **New Business**

None

#### **Consent Agenda**

None

#### **Unfinished Business**

6. Approval of award for two paving patches
7. Approval of Policy 1002.16.01 – Penalty Policy
8. Approval of Resolution 2016 – 10 FY2017 Budget

#### **Legal Update**

9. Status of Westmoreland and Moongate lawsuits
10. Status of water right applications and appeals
  - A. Picacho Hills
  - B. Radium Springs
  - C. Fairview
11. Gallardo Construction issues

12. City of Las Cruces issues
13. County wastewater system transfer status
14. City of Las Cruces request regarding Jornada Water Company acquisition

### **Closed Session:**

As authorized by the Open Meetings Act, New Mexico Statutes Annotated, Section 10-15-1, Subsections H (2), H (7) and H (8), the following portion of the Board Meeting will be conducted in closed session:

1. Real property and water right acquisition
  - a. Appeal of Radium Springs well
  - b. Potential new applications affecting water rights
  - c. Picacho Hills permit appeal and scheduling conference
  - d. Discussion of acquisition of San Andres portion of Jornada Water Company and City request to waive service area
2. Litigation and threatened litigation
  - a. City of Las Cruces Settlement Agreement and Third Addendum and City acquisition of Jornada Water Company
  - b. Westmoreland and Moongate cases
  - c. Gallardo Construction issues
  - d. Texas v. New Mexico issues

Take action, if any on closed session items

### **Board Open Discussion**

### **Adjournment**

*A copy of this agenda may be requested by phone by calling (575) 526-3491 or in person at 5535 Ledesma Drive, Las Cruces, NM 88007.*

*If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, if summary or other type of accessible format is needed, or any other form of auxiliary aid or service to attend or participate in the hearing or meeting, please contact Stephanie Nelson at (575) 526-3491 on the Tuesday prior to the meeting or as soon as possible.*



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The following are the minutes of the Regular Board Meeting of the Doña Ana Mutual Domestic Water Consumers Association Board of Directors, July 7, 2016, convened at 9:00 A.M. in the Doña Ana Mutual Domestic Water Consumers Association Board Room located at 5535 Ledesma Dr., Las Cruces, NM 88007:

### **Call to Order & Roll Call**

President Melton called the meeting to order at 9:00 A.M. and called roll:

Vice President- Jamie Stull, Present

Board Member- Raymond Ponteri, Present

Secretary/ Treasurer- Kurt Anderson, Present

### **Others in Attendance:**

Executive Director- Jennifer Horton

Attorney- Lee Peters

Community Members- Justin Sparks and Jim Hayhoe

### **Approval of Agenda**

Dr. Anderson moved to approve the agenda for the July 7, 2016 Regular Board Meeting as presented; the motion was seconded by Mr. Stull. The Chair called for discussion of the motion. Mr. Peters has requested the Legal Update be moved before Closed Session, after Unfinished Business. Dr. Anderson moved to approve the agenda for the Regular Board Meeting of July 7, 2016 as amended; the motion was seconded by Mr. Stull. The Chair called for a vote on the motion; the motion carried by roll call vote 4-0.

## **Minutes**

Dr. Anderson moved to approve the Regular Board Meeting Minutes of June 16, 2016 as presented; the motion was seconded by Mr. Stull. The Chair called for discussion of the motion. Mr. Melton advised there are a few grammatical errors that need to be corrected. Mr. Peters provided clarification under the General Legal Update with regard to the prehearing conference. Dr. Anderson moved to approve the Regular Board Meeting Minutes of June 16, 2016 as amended; the motion was seconded by Mr. Stull. The Chair called for a vote on the motion; the motion carried by roll call vote 4-0.

## **New Members & New Meters**

Dr. Anderson moved to approve the New Members and New Meters list as presented for June 2016; the motion was seconded by Mr. Stull. The Chair called for discussion of the motion. Executive Director Jennifer Horton advised there are twenty-seven (27) names on the list consisting of eighteen (18) new members and eleven (11) new meters. The Chair called for a vote on the motion; the motion carried by roll call vote 4-0.

## **Customer Issues and Public Input**

President Melton addressed the Public to confirm the attendance of Jacob Kurian with regard to addressing Item 3 under Customer Issues. Mr. Kurian was not able to attend this meeting.

## **Board President Report**

Mr. Melton reported on the 21<sup>st</sup> of June, in accordance with the previous Regular Board Meeting Committee appointment, Dr. Anderson, Executive Director Jennifer Horton, and he met to evaluate the Review for Proposals submitted for Legal Services. Two responses were received and both were evaluated against the same criteria. The Committee

unanimously selected the Firm to be recommended under Agenda Item 7 as the most advantageous for the purposes of the Association.

Mr. Melton also reported that he attended a management class hosted by the offices of the New Mexico Environment Department (NMED) with Mr. Stull and Mr. Ponteri on June 25<sup>th</sup>. The class provided education concerning budgetary, financial, and asset management issues. Jim Hayhoe asked about any significant take away these classes provide? Mr. Melton informed he appreciated the general overall knowledge received. There was an emphasis of interest on the topic of rate studies and the approach that was outlined by NMED. Per Mr. Melton, it is very gratifying to know that NMED's approach was extremely similar to the methods that Carl Brown took with the Association's evaluation and the rate structure that we have recently adopted. Mr. Melton is pleased that it continues to be transparent that we made a selection of someone who has been proven to be an expert with acceptable techniques. Mr. Stull explained whereas the class was informative, it was also reassuring to know a lot of what was being taught is already in practice at the Association or in the process of being implemented and heading in the right direction. Mr. Melton expressed it is refreshing and enlightening to be reaffirmed we are doing a lot of things right.

## **Staff Reports**

### **Executive Director**

See Attachment A

Mrs. Horton has reminded the Public that several construction projects are preparing to begin. We will have several crews out in the field and do request the Public slow down when driving to ensure the safety of all staff.

## **New Business**

No New Business

## **Unfinished Business**

Mr. Melton personally thanked Mr. Justin Sparks for his Letter of Interest with regard to serving as the Board Member Representative for District Three (3). Dr. Anderson moved to approve Item Four (4) Approval of the appointment of Justin Sparks as the District Three Board Member; the motion was seconded by Mr. Stull. The Chair called for discussion of the motion. Mr. Sparks introduced himself. He has been in the construction business for over twenty five (25) years. He started as a laborer and has worked his way up to Supervisor. Dr. Anderson asked what construction company Mr. Sparks is employed with? Mr. Sparks advised he is with Morrow Enterprises, which is where he needs to bring attention to his conflict of interest with being a Board Member. Mrs. Horton advised this means that Mr. Sparks will not be able to participate in any discussion or vote involving any contracts with Morrow Enterprise; whether it is a large construction contract or an individual contract such as those with Souder, Miller, and Associates. Mr. Sparks would need to abstain with those topics. Mr. Melton confirmed with Mr. Sparks that this will not be an issue. Mr. Stull advised he has been involved with contractors for years through his line of work, but working with Justin Sparks and Morrow over the years has been a breath of fresh air. He explained Morrow holds all to a higher standard and feels Mr. Sparks' involvement with the Board will provide new depth. Mr. Ponteri asked if we inform other bidders of this conflict of interest when Requests for Proposals are advertised? Mr. Peters, legal counsel, advised we could disclose, however this is not required. We would need to take precautions where Mr. Sparks is not involved in any discussions or voting of these types of bids if Morrow has submitted a proposal. Mrs. Horton advised we have had conflicts of interest before that have been handled cautiously without disclosure as the Board Members do have

published biographies online. The Board is only asked to award contracts, they are not involved in the design phase of projects so there would be zero benefit for Mr. Sparks. Mr. Melton has known previous Board Members to be very forthcoming with any potential conflicts of interest and does not see this being an issue. Mr. Ponteri continued that he has prepared the following questions for Mr. Sparks:

- 1. Do you reside within District Three (3)?** *Yes*
- 2. What is your street address?** *Mr. Sparks address was confirmed to be located within District Three*
- 3. This is your residence?** *Yes*
- 4. How long have you been a member of DAMDWCA?** *Six (6) years*
- 5. What is your educational background?** *High School Diploma*
- 6. What is your current employment?** *Morrow Enterprise*
- 7. What are your duties with Morrow Enterprise?** *Superintendent*
- 8. Are you involved in any of the bidding processes from Morrow?** *No*
- 9. Do you or any members of your family have an ownership interest in Morrow Enterprises?** *Yes, his Step-father is the owner. Mr. Sparks' brother also works for the Company, but he is not aware if he holds any shares with the company.*
- 10. To your knowledge has your employer ever bid on or been awarded a DAMDWCA contract?** *Yes*
- 11. Do you know any of the Board of Director's or the current staff?** *Yes, Jennifer Horton and Jamie Stull*

Mr. Ponteri confirmed the next election for Board Members will be in 2018. Mrs. Horton clarified the next election will be held in January 2018 where Districts One, Three, and Five will be up for review. The Chair called for a vote on the motion; the motion carried by roll call vote:

Jamie Stull – Yes

Kurt Anderson – Yes

Jim Melton – Yes

Ray Ponteri – No

## **Item Five, Oath of Office**

*“I, Justin Sparks, having been appointed to the Board of Directors of the Doña Ana Mutual Domestic Water Consumers Association do solemnly swear that I will support the Constitution of the United States and the constitution and laws of the State of New Mexico, and will faithfully and impartially discharge the duties of this office to the best of my ability.”*

Dr. Anderson moved to approve Item Six (6) Approval of Contract 6324322 for the 2015 Force Main Wastewater System Improvement, Construction Phase, to Souder, Miller, & Associates (SMA); the motion was seconded by Mr. Stull. The Chair called for discussion of the motion. Mrs. Horton explained this is the second part of the project for the vacuum station and force main that was discussed at the previous Regular Board Meeting. We have the contract in place for the Vacuum Station Project, which is funded through Colonias Infrastructure (CIF). The Force Main Project is not funded, but is being recommended to the Board in order to ensure this is a viable vacuum station that can begin the collection of wastewater immediately. Without the force main we will not be able to accept wastewater; we will only have a fully equipped building. Estimated construction costs for the force main are \$125,000; with the SMA contract at a rough cost of \$55,000. The SMA contract encompasses all aspects of engineering for bid facilitation, construction administration, close out, and record drawing at a cost of \$25,310; with the Resident Project Observer that is required by the State to be onsite at all times at a cost of \$30,053. The State does require any project that involves state money to be engineered, designed, and stamped by a licensed P.E. in order to build. Dr. Anderson inquired who we have in place to begin sewer connections. Mrs. Horton advised this would open wastewater collection for new subdivisions, a local mobile home park, and commercial buildings for a potential result of 200 new connections within the next year. Mr. Melton asked what the entire total cost is estimated at for our upcoming budget. Mrs. Horton



explained this project will finalize around \$200,000 for construction and engineering fees. The Chair called for a vote on the motion; the motion carried by roll call vote:

Jamie Stull – Yes

Kurt Anderson – Yes

Jim Melton – Yes

Justin Sparks – Yes

Ray Ponteri – No

Dr. Anderson moved to approve Item Seven (7) Approval of the Legal Services Agreement with Watson Smith, LLC; the motion was seconded by Mr. Stull. The Chair called for discussion of the motion. Mr. Ponteri advised he requested Mrs. Horton to provide him the opportunity to review the proposals prior to this meeting and was informed that he could not see them until after the contract was approved. In addition, Mr. Ponteri informed that he requested to be appointed to the committee that would review the proposals. Mr. Ponteri feels the Chair ignored that request, thus resulting in Mr. Melton appointing himself. Mrs. Horton explained all State Procurement Regulations were followed. Mr. Ponteri prepared the following questions:

- 1. Is the value of the contract in excess of \$60,000?** *We have no way of knowing this*
- 2. Is there a different Procurement Requirement of contracts in excess of \$60,000?** *Yes there is, we utilized the request for proposals for professional services over \$60,000*
- 3. How many proposals were received?** *Two proposals*
- 4. Were they only firms from Las Cruces?** *The firms are both local*
- 5. Did all three members of the review committee attend the meeting where the proposals were reviewed?** *Yes*
- 6. What criteria were used to evaluate the proposals?** *There is a chart that is laid out in the RFP that is on the website and published. The template used is from the State Purchasing website*
- 7. Is this still on the website?** *Yes it is*

- 8. Was there a scoring method?** *Yes, a 1000 point system was used and is in accordance with the State for contracts greater than \$60,000*
- 9. What was the number one priority item?** *Experience and qualifications were large factors, but there were points assigned independently by each member of the panel*

Mrs. Horton confirmed Mr. Ponteri's original request was denied in compliance with State Procurement Regulations for RFPs; however, she did contact State Purchasing to confirm all opportunities she had with regard to his request. Mr. Ponteri emailed a second request and was not denied, however he did not arrive this morning prior to the Regular Board Meeting to review the proposals. The Chair called for a vote on the motion; the motion carried by roll call vote:

Jamie Stull – Yes

Kurt Anderson – Yes

Jim Melton – Yes

Justin Sparks – Yes

Ray Ponteri – No

Mr. Stull moved to approve Item Eight (8) Approval of USDA Form 1780-7 for the Legal Services Agreement with Watson Smith LLC; the motion was seconded by Dr. Anderson. The Chair called for discussion of the motion. Mrs. Horton explained the Association is required to have two separate legal contracts; one that is on their standard format, and a second contract using the USDA format. Mr. Ponteri inquired if anyone on the Board of Directors or staff has utilized Watson Smith LLC. The Board confirmed they have not utilized this attorney. The Chair called for a vote on the motion; the motion carried by roll call vote:

Jamie Stull – Yes

Kurt Anderson – Yes

Jim Melton – Yes

Justin Sparks – Yes

Ray Ponteri – No

### **Legal Update**

Mr. Peters counseled that certain legal items involving the Association are open to the public. What Closed Session offers is a more in depth conversation with regard to attorney/client privileges and can encompass pending or threatened litigation, acquisition of real property, water rights, and certain personnel items. Some of these items would then be further discussed in Open Session. There has been a lot of activity from the Attorney General with regard to enforcing the Open Meetings Act. Moving forward, topics slated for Closed Session will need to be itemized on the Agenda. The Board cannot formally act on anything in Closed Session. Any topic that does require an action item must be brought to the Open Session where voting is utilized.

### **Westmoreland Case and Moongate Case Status:**

At this time there has not been any action on the Westmoreland Case or the Moongate Case; both are currently in the hands of Judge Arrieta.

### **Status of pending water rights applications:**

We have a water rights application for the new well in Picacho Hills. The new well has been drilled, but has not been connected to the system yet. We did not draw any protests to this and we were provided emergency authorization. The permit has been issued with conditions on the amount of vested water rights. We have appealed this and are scheduled for a prehearing conference on July 12<sup>th</sup>. Any hearings will be before the Office of the State of Engineer.

We have also received emergency authorization to replace the failed well in Radium Springs. This permit has been received and did not draw any protests. The option to appeal will be discussed in closed session and is due within the next week.

We have a pending application for existing water rights in the original Dona Ana wells that depend on the results of the Westmoreland case. The State Engineer cannot act on this until the case is ruled on by Judge Arrieta.

There is an application to pump Fairview water rights from the Dona Ana main system wells and have received emergency authorization; however we are waiting for the final permit.

### **General Legal Update:**

The Special Master appointed by the U.S. Supreme Court in the Texas vs. New Mexico lawsuit issued a draft report last week. Texas is suing New Mexico claiming under the Compact which divides the waters of the Rio Grande River that subsequent action by New Mexico has depleted the flow of the Rio Grande River and is adversely affecting Texas and the water that Texas is entitled to. The Compact is a very strange document in terms of Compacts in the West because it places everyone below Elephant Butte Reservoir geographically in New Mexico, but hydrologically in Texas. The State of New Mexico has delivery obligations of water into Elephant Butte to meet the Compact requirements. What the Compact does is basically put everyone below the Elephant Butte Reservoir in a state of non-representation from both New Mexico and Texas. In litigation before the Supreme Court it is usually just a State vs State, however Colorado is a part of this as this is where the Rio Grande begins. Elephant Butte Irrigation District (EBID) has moved to intervene as a party due to its unique status. The El Paso Water Improvement District No. 1, the sister irrigation district of EBID within the Federal Rio Grande Reclamation Project, has also moved to intervene.

The Special Master released his decision through a 250+ page report. The State of New Mexico moved to dismiss Texas' complaint, citing they have not stated a complaint over the Compact; however this was denied and the case will move forward. The Special Master has ruled that Texas has alleged a valid complaint against New Mexico. He has also granted the State of New Mexico's motion to dismiss the United States complaint against New Mexico. The Special Master has recommended the Supreme Court take the United States' case under its alternative jurisdiction even though the United States has not stated a claim under the Compact as they are not a Party. He has recommended the Supreme Court deny EBID and El Paso Water District's motions to intervene. This is only a draft report. The Special Master is allowing until August 1<sup>st</sup> to receive comments as to whether he has made any legal or factual errors and then the report will be finalized sometime after August 1<sup>st</sup>. The final report will then be sent to the United States Supreme Court where they will review and ultimately either adopt or reject it, in whole or in part. The Parties have the opportunity to file exceptions directly with the United States Supreme Court. The effect on the Association is that the claim of groundwater pumping depleting the flow of the Rio Grande River does impact anyone that has a groundwater well, regardless of priority date. If Texas ultimately prevails, as it did over New Mexico with the Pecos River, it may refuse monetary damages, and want the water. The State of New Mexico on the Pecos had to shut down or buy water rights to meet its delivery obligations at the State line. This could be potentially disastrous for groundwater pumpers if this were to occur here. All of the Association's supplies are groundwater; with substantial long term effects. Dr. Anderson suggested a possible resolution is to stop pumping groundwater. Mr. Peters advised that stopping ground water pumping does not mean water is immediately available. It takes years, even decades to correct. The fix is not an easy fix. There are discussions and preliminary settlement talks, but the Supreme Court will probably resolve this part of the case by next spring or summer after everything has been filed.

There is a group that is trying to develop an alternative management scheme in case there are groundwater cut backs. There is an agreement they have entered into that Mr. Peters has provided a copy of to the Board of Directors. The agreement was entered into on June 30<sup>th</sup> by the City of Las Cruces, Camino Real Regional Water Authority, the Public Service Company of New Mexico, New Mexico State University, the New Mexico Pecan Growers, and the Southern Rio Grande Diversified Crop Farmers. It is called the Lower Rio Grande Alternative Administration of Ground Water Management. EBID is not a part of this agreement as they represent all of the farmers who receive surface water. The Association will have the opportunity to review this most recent agreement with their new attorney. There are no other Mutual Domestics or other similar water suppliers involved in this agreement. There is also an agreement, called the Operating Agreement, entered into in 2008 between Elephant Butte, the El Paso Irrigation District, and the Bureau of Reclamation that amends the allocation of water in the Rio Grande Project; which is effectively the same allocation under the Compact. The Compact adopts the contracts between the Irrigation Districts and the Bureau, which accounts for ground water pumping and basically allocates more surface water to the El Paso District than is generally called for. Generally, the division under the contract is 57% NM, 43% Texas depending on conditions and can vary on drought conditions. The Operating Agreement is still in effect. EBID believes this takes care of the ground water issue. It is recommended that the Association begin developing contingency plans. The bottom line is that free water is gone; cheap water is disappearing, and water is going to cost a lot more. The Association may have to buy more water rights. The Supreme Court decision is coming and could be very difficult for the State of New Mexico. If the results are the same as what happened with the Pecos River then it will be most difficult for the Southern part of New Mexico.

News articles report Camino Real Regional Water Authority recently came under review for not reporting arsenic problems to their consumers. The Association should take pride in not having these issues, however if anything were to arise it is important to always report these matters.

Jornada Water Company is selling their water rights and water system, and the City of Las Cruces has expressed interest. The issue is the service area overlaps with Dona Ana MDWCA. These areas are included in the settlement agreement that the Association will have to discuss with the City.

A notice has been received from Tom Figart, the Assistant County Attorney who is working on the transfer of the wastewater system for the Dona Ana area. He has advised that Clyde Hudson from USDA is hoping to address the paperwork within the next thirty (30) days.

Mr. Peters proposed a work session to meet with the new Board Member, Mr. Sparks, to complete an orientation for legal and ethical matters that come with this position. Mr. Melton suggested all of the Board Members attend as this type of review will be beneficial to all. Mr. Peters advised he will need two to four hours scheduled for the work session. The Board agreed to meet after the next Regular Board Meeting on the afternoon of July 21<sup>st</sup>.

Mr. Melton called for a ten (10) minute recess at 10:34 am.

### **Closed Session**

At 10:45 a.m., Dr. Anderson moved to enter into Closed Session; seconded by Mr. Stull. The Chair called for discussion of the motion. The Chair called for a vote on the motion;

the motion carried by roll call 5-0.

As authorized by the Open Meetings Act, New Mexico Statutes Annotated, Section 10-15-1, Subsections H (2), H (7) and H (8), the following portion of the Board Meeting will be conducted in Closed Session:

1. Real Property and Water Right Acquisition
  - a. State Engineer permit for Radium Springs well
  - b. Potential new applications affecting water rights.
  - c. State Engineer permit appeal at Picacho Hills
2. Litigation and Threatened Litigation
  - a. Status of Westmoreland and Moongate lawsuits
3. Limited Personnel Matters

At 11:40 a.m. Dr. Anderson moved to exit Closed Session and enter back in to Open Session; seconded by Mr. Stull. The Chair called for discussion of the motion. The Chair called for a vote on the motion; the motion carried by roll call 5-0.

Mr. Melton stated nothing had been discussed in Closed Session other than what was listed on the Agenda. No actions were taken on items discussed in Closed Session.

### **Open Session**

President Melton called the Open Session to order at 11:41 A.M

Dr. Anderson would like to know what our wells are doing and will be provided a report by Executive Director Horton. Mr. Melton will approach the Board at the next Regular Board Meeting with a proposal for how to handle certain staffing scenarios. Dr. Anderson inquired on the Budget update. Mrs. Horton advised we are getting in final invoices now, with ninety-five percent of the reporting completed by June 30. We are expecting a few



utility bills to come in the mail to wrap up the Fiscal Year, but all is looking good with where we were projected.

Mrs. Horton advised we have published in the most recent newsletter reports of people breaking into our waste water plant, vandalizing it, and causing potential disruption of the functionality of the plant. We must put up a fence now, rather than later. Mrs. Horton inquired as to the type of fencing the Board would prefer? Mrs. Horton is recommending the chain link fence as it is the most cost effective. We do have the opportunity to accept bids for colored fencing if the Board will allow this. We can paint and epoxy coat a galvanized fence, but this does not last long so if color is wanted we do need to order this ahead of time. Mr. Melton asked if the wire gauge is the same on a color fence as a standard galvanized fence. Mrs. Horton confirmed the gauge is the same. Mr. Stull inquired into the life expectancy of the finish. Mrs. Horton advised it does depend on the manufacturer of the product and the color is about a 10% increase in price. The challenge is we are not the ones purchasing the material, so it does depend on if the contractor has a markup fee for material handling due to not scratching the color. Mr. Sparks confirmed there is usually a markup for special handling of material. This is something we have to bid as the projected cost will be over \$60,000. The intrusions mean we have to address this now as the headworks system has been turned off at one point. Had we not been able to address this right away there could have been raw sewage spilled out on the ground and we cannot have that type of contamination. The Board requested two numbers for two bids, one for basic galvanized and one for the brown color. Mrs. Horton advised we can do this, but we will need to determine how to award the low bidder in the event one contractor has the low bid on the galvanized and a different contractor has the low bid on the colored fencing. Mr. Melton's concern is that we already have to borrow money to complete the work in this area and now we are being asked to spend more money for aesthetics. Mr. Ponteri asked if we are filing police reports. Mrs. Horton advised we are trying to file the reports; however the Sherriff's Department prefers we file online. This

has proven to be a challenge due to the value of the property. The Sherriff's Department filing system will not accept this high value property to be reported online, but we cannot find someone in the office to file as they consider this minor. We do not want someone disturbing the operations of the plant and effecting how the treatment plant functions, or causing a sewer spill; nor do you want someone to accidentally fall into the sewer plant. Mrs. Horton does want to remind everyone that tampering with a utility system is a Federal Offense. The Board agreed that the fencing contract will be awarded to the lowest bid overall, regardless of type.

**Adjournment**

Mr. Ponteri moved to adjourn at 11:55 A.M.; the motion was seconded by Mr. Stull. The Chair called for a vote on the motion: the motion carried by roll call vote 5-0.

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Kurt Anderson  
Secretary/ Treasurer

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Date

New Meters		JUNE 2016		06/30/2016				Total
Name	Address	Tap In Fee	Water Rights	Membership	Tax	Sewer	Other Fees	Fees
Cynthia Sedillo	5240 Singer Rd			\$ 75.00	\$ 3.75			\$ 78.75
Patrick and Susana Montoya	1140 Villita Loop			EM				
Steinborn and Associates	6699 Pueblo Vista			EM			\$ -	
Scott Walker	4631 Whispering Pines			\$ 75.00	\$ 3.75			\$ 78.75
Steinborn and Associates	1205 Tamony Lane			EM			\$ -	
Rebecca Guerrero	4469 Valle De Luz			\$ 75.00	\$ 3.75			\$ 78.75
Benny Castillo	4258 Trillium Drive			\$ 75.00	\$ 3.75			\$ 78.75
Elaine F Wilkinson	1212 Vintage Ct			\$ 75.00	\$ 3.75			\$ 78.75
Tanner Rogers	1410 Sue Ct			\$ 75.00	\$ 3.75			\$ 78.75
Michael Borunda	1280 Nicho Place	\$ 1,340.67	\$ 1,750.00	\$ 75.00	\$ 213.78	\$ 1,185.00		\$ 4,564.45
Steinborn and Associates	1201 Sonnet	\$ 1,340.67		EM	\$ 67.03			\$ 1,407.70
Ernest Hernandez	1386 Via Norte	\$ 1,340.67		\$ 75.00	\$ 70.78			\$ 1,486.45
Darrell Carrillo	5573 Redfox	\$ 300.00		\$ 75.00	\$ 18.75			\$ 393.75
Jeffrey Hackney	6430 Zorro Trail	\$ 1,312.03	\$ 1,750.00	\$ 75.00	\$ 156.85		\$ 1,339.61	\$ 4,633.49
Daniel Lopez	4605 Tetakawi	\$ 486.00		EM	\$ 24.30			\$ 510.30
Desert View Homes	2849 Borroughs	\$ 1,340.67	\$ 1,750.00	EM	\$ 154.53			\$ 3,245.20
Desert View Homes	2857 Borroughs	\$ 1,340.67	\$ 1,750.00	EM	\$ 154.53			\$ 3,245.20
Desert View Homes	2853 Borroguhs	\$ 1,340.67	\$ 1,750.00	EM	\$ 154.53			\$ 3,245.20
Kirk Nall	2128 Shady Place	\$ 1,271.28	\$ 1,750.00	\$ 75.00	\$ 154.81			\$ 3,251.09
Daniel Balderrama	2521 Walter Lane	\$ 1,312.03		\$ 75.00	\$ 69.35			\$ 1,456.38
Naomi Soriano	4326 San Ysidro	\$ 1,725.03	\$ 1,750.00	\$ 75.00	\$ 177.50		\$ 100.00	\$ 3,827.53
<b>Totals</b>		<b>\$ 14,450.39</b>	<b>\$ 12,250.00</b>	<b>\$ 975.00</b>	<b>\$ 1,439.24</b>	<b>\$ 1,185.00</b>	<b>\$ 1,439.61</b>	<b>\$ 31,739.24</b>

**Request to Address the Board of Directors**

Account # 03-03400-03

Date: 6-24-16

Name: JACOB KURIAN

Time: 10:17 AM

Address: PO Box 4748, Las Cruces

Phone: 575-993-1628  
522-2450

Service Location: 760 Sunbarnet, Las Cruces, NM 88007

I, Jacob Kurian, request to be heard at the next regular monthly Board of Directors Meeting. I would like to address the Board of Directors on the following concerns:

Regarding the outrageous water bill received back in Sept 2015.

I understand that this office will contact me, by phone no later than the Monday before the meeting scheduled on July 7, 2016, with an approximate time to appear before the Board of Directors,

[Signature]  
Customer Signature

[Signature]  
Doña Ana Water Representative

**Please attach the following:**

- Form BA-1.0 (if applicable)
- Form MT-1.0 (If applicable)
- Form MTP-1.0 (If applicable)
- Form PT-1.0 (if applicable)
- Customer Usage History
- Copy of Initial Work Order (if applicable)
- Copy of Second Work Order (if applicable)
- Copy of Meter Test Results
- Determination  No Adjustment  Adjustment

**Please track the following:**

- Name: \_\_\_\_\_
- Date: \_\_\_\_\_ Acct. # \_\_\_\_\_
- Meter # \_\_\_\_\_
- Last Reading: \_\_\_\_\_
- Meter sent for testing (if applicable)
  - Test Results \_\_\_\_\_ (if applicable)
  - Sent for Board Consideration  Yes  No
  - Copy of Determination Letter Mailed to Customer
- Date Letter mailed: \_\_\_\_\_



Dona Ana MDWCA

# Account Transaction Report

**03-03400-03**  
KURIAN, JACOB  
P.O. BOX 4748  
LAS CRUCES, NM 88003

**Service Address: 760 SUNBONNET LN LOT 10**

Balance Due: 437.87

Date	Transaction	Packet Number	Receipt No.	Transaction Description	Amount	Balance
6/20/2016	Cutoff Exclusion	UBPKT01516		CUTOFF EXCLUSION Billing Criteria: UBPKT012	0.00	437.87
6/20/2016	Memo	UBPKT01516		CUTOFF POSTED Billing Criteria: UBPKT01240	0.00	437.87
6/14/2016	Payment	Batch:B00001868	R00044476		-36.30	437.87
6/1/2016	Bill	UBPKT01405		BILL 4/9/2016 - 5/9/2016	36.30	474.17
5/20/2016	Cutoff Exclusion	UBPKT01364		CUTOFF EXCLUSION Billing Criteria: UBPKT01C	0.00	437.87
5/20/2016	Memo	UBPKT01364		CUTOFF POSTED Billing Criteria: UBPKT01097	0.00	437.87
5/16/2016	Payment	Batch:B00001709	R00041314		-36.30	437.87
4/29/2016	Bill	UBPKT01240		BILL 3/10/2016 - 4/9/2016	36.30	474.17
4/20/2016	Cutoff Exclusion	UBPKT01227		CUTOFF EXCLUSION Billing Criteria: UBPKT009	0.00	437.87
4/20/2016	Memo	UBPKT01227		CUTOFF POSTED Billing Criteria: UBPKT00927	0.00	437.87
4/15/2016	Payment	Batch:B00001528	R00036860		-36.30	437.87
3/31/2016	Bill	UBPKT01097		BILL 2/9/2016 - 3/10/2016	36.30	474.17
3/28/2016	Miscellaneous Adjustm	UBPKT01132			36.75	437.87
3/21/2016	Cutoff Exclusion	UBPKT01061		CUTOFF EXCLUSION Billing Criteria: UBPKT007	0.00	401.12
3/21/2016	Memo	UBPKT01061		CUTOFF POSTED Billing Criteria: UBPKT00774	0.00	401.12
3/14/2016	Payment	Batch:B00001328	R00032446		-36.30	401.12
2/29/2016	Bill	UBPKT00927		BILL 1/10/2016 - 2/9/2016	36.30	437.42
2/22/2016	Cutoff Exclusion	UBPKT00913		CUTOFF EXCLUSION Billing Criteria: UBPKT006	0.00	401.12
2/22/2016	Memo	UBPKT00913		CUTOFF POSTED Billing Criteria: UBPKT00648	0.00	401.12
2/16/2016	Payment	Batch:B00001157	R00028526		-28.97	401.12
1/29/2016	Bill	UBPKT00774		BILL 12/11/2015 - 1/10/2016	28.97	430.09
1/22/2016	Cutoff Exclusion	UBPKT00748		CUTOFF EXCLUSION Billing Criteria: UBPKT005	0.00	401.12
1/22/2016	Memo	UBPKT00748		CUTOFF POSTED Billing Criteria: UBPKT00536	0.00	401.12
1/15/2016	Payment	Batch:B00000978	R00024203		-36.30	401.12
12/31/2015	Bill	UBPKT00648		BILL 11/11/2015 - 12/11/2015	36.30	437.42
12/29/2015	Cutoff Exclusion	UBPKT00632		CUTOFF EXCLUSION Billing Criteria: UBPKT004	0.00	401.12
12/29/2015	Memo	UBPKT00632		CUTOFF POSTED Billing Criteria: UBPKT00441	0.00	401.12
12/14/2015	Payment	Batch:B00000791	R00020089		-36.30	401.12
11/30/2015	Bill	UBPKT00536		BILL 10/12/2015 - 11/11/2015	36.30	437.42
11/25/2015	Cutoff Exclusion	UBPKT00541		CUTOFF EXCLUSION Billing Criteria: UBPKT003	0.00	401.12
11/25/2015	Memo	UBPKT00541		CUTOFF POSTED Billing Criteria: UBPKT00322	0.00	401.12
11/19/2015	Payment	Batch:B00000673	R00016597		-20.24	401.12
10/30/2015	Bill	UBPKT00441		BILL 9/12/2015 - 10/12/2015	20.24	421.36
10/20/2015	Cutoff Exclusion	UBPKT00404		CUTOFF EXCLUSION Billing Criteria: UBPKT001	0.00	401.12
10/20/2015	Memo	UBPKT00404		CUTOFF POSTED Billing Criteria: UBPKT00183	0.00	401.12
10/15/2015	Payment	Batch:B00000471	R00012211		-20.24	401.12
9/30/2015	Bill	UBPKT00322		BILL 8/13/2015 - 9/12/2015	20.24	421.36
9/24/2015	Cutoff Exclusion	UBPKT00304		CUTOFF EXCLUSION Billing Criteria: UBPKT001	0.00	401.12
9/24/2015	Memo	UBPKT00304		CUTOFF POSTED Billing Criteria: UBPKT00183	0.00	401.12
9/21/2015	Penalty	UBPKT00304		PENALTY Billing Criteria: UBPKT00183	36.47	401.12
9/21/2015	Penalty Notice Printed	UBPKT00304		LATE NTOICE	0.00	364.65
9/11/2015	Payment	Batch:B00000262	R00006113		-63.73	364.65
8/31/2015	Bill	UBPKT00183		BILL 7/14/2015 - 8/13/2015	428.38	428.38
8/17/2015	Payment	Batch:B00000145	R00003855		-63.73	0.00
7/27/2015	Bill	UBPKT00057		BILL 6/16/2015 - 7/14/2015	63.73	63.73

Balance Due for Account 03-03400-03: 437.87

Account Service Maintenance

Close Form | Add Item | Print Screen | Service Orders

03-03400-03

JACOB KURIAN

760 SUNBOHNET LN LOT 10 LAS CRUCES NM 88007

General | Readings | Billing History | Consumption History | Service Orders | Service Actions | Notes | User Defined

View Style: Grid [Print]

Bill Date	Bill Type	Class Code	Rate Code	Meter Group	Begin Read	End Read	Billed Consumpti	Metered Consum	Demand Consum	KVAR Consumpti	Total Dollars
7/27/2015	Regular	RESIDENTIAL	NRR	Water	276,223.00	290,514.00	14,291	14,291	0.00	0.00	63.28
8/31/2015	Regular	RESIDENTIAL	NRR	Water	290,514.00	380,835.00	90,321	90,321	0.00	0.00	425.65
9/30/2015	Regular	RESIDENTIAL	NRR	Water	380,835.00	381,045.00	210	210	0.00	0.00	20.21
10/30/2015	Regular	RESIDENTIAL	NRR	Water	0.00	7.00	7	7	0.00	0.00	20.21
11/30/2015	Regular	RESIDENTIAL	NRR	Water	7.00	7,169.00	7,153	7,153	0.00	0.00	36.06
12/31/2015	Regular	RESIDENTIAL	NRR	Water	7,169.00	14,536.00	7,376	7,376	0.00	0.00	36.06
1/29/2016	Regular	RESIDENTIAL	NRR	Water	14,536.00	19,187.00	4,651	4,651	0.00	0.00	28.82
2/29/2016	Regular	RESIDENTIAL	NRR	Water	19,187.00	26,210.00	7,023	7,023	0.00	0.00	36.06
3/31/2016	Regular	RESIDENTIAL	NRR	Water	26,210.00	33,799.00	7,589	7,589	0.00	0.00	36.06
4/29/2016	Regular	RESIDENTIAL	NRR	Water	33,799.00	41,047.00	7,248	7,248	0.00	0.00	36.06
6/1/2016	Regular	RESIDENTIAL	NRR	Water	41,047.00	49,364.00	7,317	7,317	0.00	0.00	36.06
Average							13,926	13,926	0.00	0.00	

Douglas Roby  
3501 Mesilla Hills Dr.  
Las Cruces, NM 88005

Service Requested by: Dona Ana Mutual Domestic  
PO Box 866  
Dona Ana, NM 88032

Invoice No. 15343  
Date: 09/28/15

Service Performed on: 09/23/15 PO No.

<u>Parameter</u>	<u>Test Results</u>	<u>Cost</u>
760 Sunbonnet lot 10 Neptune #1830362830	No error @15 gpm 2% Fast @ 2 gpm	

1% Fast means that for every 1000 gallons of water measured by the meter, the customer receives 990 gallons of water. 1% slow means that for every 1000 gallons of water measured, the customer receives 1010 gallons.

July 15, 2016

Jim Melton, President of the Board  
Dona Ana Mutual Domestic Water Consumers Association  
P. O. Box 866  
Dona Ana, NM 88032

Mr. Melton:

My name is Paul Gradwohl. I am a member of Dona Ana Mutual Domestic Water Consumers Association ("DAMDWCA", "Dona Ana Water" or "Association") and a consumer of the Association's water and sewer services. I have spent over 25 years involved in developing utility rates, both as utility employee and as a utility consumer advocate. I have testified as an expert witness before the New Mexico Public Regulation Commission ("NMPRC") in water and sewer utility rate cases.

I was unable to attend the public meetings, but I have reviewed the Getting Great Rates ("GGR") Water and Sewer Rate Analysis Report and the related Modeling Results. I have no problem with the revised rate structure. However, my review raised the following concerns, questions and observations:

1- The Water Conservation Fee ("WCF") is included as a cost on Table 3, which means that the cost of this fee will be recovered through the proposed usage rates. However, the WCF is also shown as a separate income item on Table 2, and a separately billed item on the customer bill. This results in charging the customer twice for the WCF. Additionally, for Test Year Starting 7/1/14, the amount for WCF on Table 2 Incomes is \$16,568, and on Table 3 Costs is \$21,284. These amounts should be the same.

The solution is to reduce all usage rates \$0.03 per thousand gallons of water sold or treat the WCF as informational and exclude it from the customer bill total.

2- The Sale of Effluent is included on Table 2 for Water. I believe the \$14,837 Sale of Effluent should be assigned to Sewer. Sludge and Effluent are byproducts of the sewage treatment process. This Effluent is from one specific sewage treatment facility, and is available only to one specific customer. Any costs for its disposal or any revenues from its sale belong to the Sewer Utility. The NMPRC assigned the Sale of Effluent to Sewer when it approved rates for the previous owners. Leaving the Sale of Effluent in Water would be a violation of GGR's Principle #3.

The solution is to increase Sewer non user charge income by \$14,837 with an offsetting reduction in the user charge rates.

3- On Table 3 for both Water and Sewer, the detail entries do not add up to the reported Total Operating Costs. For Test Year Starting 7/1/15, the summarized amount for Water is \$12,825 less and Sewer is \$19,501 less than the reported total. It appears all years have the same problem. The impact as a percentage of Total Operating Costs (excluding payment to Replacement Fund) is 0.39% for Water and 11.90% for Sewer.

The solution is to reduce the operating costs by the above amounts with an offsetting reduction in the respective user charge rates.

4- Referring to Table 3 for Sewer, costs for Chemicals increase from \$5,629 to \$50,000 (788.26%) in 2nd Year Starting 7/1/16. The user growth of 10 should not cause this and I can find no other reason for this increase. The impact is 24.93% of Total Operating Costs (excluding payment to Replacement Fund).

The solution is to reduce the Sewer Chemical costs by \$44,000 with an offsetting reduction in the user charge rates.



5- Table 4 for Sewer shows a loan originating in the 3rd Year Starting 7/1/17, for \$250,000 that has an annual recurring payment of \$113,834. This payment is \$100,000 too high. This is the same payment rate shown for the \$2,050,000 loan originating in the 8th Year. The impact is 33.28% of Total Debt Payments.

The solution is to reduce the debt payment for that loan by \$100,000 with an offsetting reduction in the respective user charge rates.

6- Table 3 for both Water and Sewer shows an annual recurring payment of \$445,933 for Water and \$36,260 for Sewer to Replacement Funds. These amounts are programmed working capital, not operating expenses. Repair and Maintenance Expenses cover minor replacements. Major replacements should be paid for with current financing or from the CIP/Debt Reserve, making the Replacement Funds unnecessary. The availability of low interest loans and the Association's proficient ability to find them helps in making these funds unnecessary. The impact as a percentage of Total Operating Costs (excluding payment to this fund) is 19.87% for Water and 19.78% for Sewer.

The solution is to reduce the operating costs by the above amounts with an offsetting reduction in the respective user charge rates.

Since there is no agency requiring a review of this Association's rates, like other monopoly utilities, its consumers must depend on the judgments of its Board of Directors, the Association's management and its consultants.

With the exception of Item 6, the issues raised above have minor or offsetting impacts on the Water Utility rates but, because of its smaller customer base and size, the amounts associated with these issues have a major impact on the Sewer Utility user charge rates. The annual impact of all items for Water is \$90 per customer of which item 6 is \$86. The annual impact of all items for Sewer is \$183 per customer of which item 1 is \$0, 2 is \$13, 3 is \$16, 4 is \$38, 5 is \$86 and 6 is \$31.

I respectfully request that you review these issues. I believe the proposed rates should be revised based on the information provided here.

I am aware that the Board of Directors have approved GGR's proposed Water and Sewer rates with a start date of August 1, 2016. The Board could defer the start date until these issues are resolved.

My intent is to assure the rates are accurate before they are implemented, a goal all parties should support.

Very truly yours,

Paul Gradwohl  
6510 Vista De Oro  
Las Cruces, NM 88007-4945

575-525-3611  
pjgradwohl@msn.com

CC: Jennifer Horton, Executive Director - DAMDWCA  
Carl E. Brown, President - GGR



**Doña Ana Mutual Domestic Water Consumers Association**  
**Mailing Address: P.O. Box 866 • Doña Ana, NM • 88032**  
**Physical Address: 5535 Ledesma Dr • Las Cruces, NM 88007**  
**(575) 526-3491 Office • (575) 526-9306 Fax**

## Request to Address the Board of Directors

Account Number: 08-06622-01

Date: 07/14/2016

Name: Forrest Beeson

Phone Number: 575-652-4939

Service Address: 6936 Camino Blanco, Las Cruces, NM 88007-8941

I, Forrest Beeson, request to be heard at the next regular monthly Board of Directors Meeting. I would like to address the Board of Directors on the following concerns:

I'm the President of the Picacho Hills Property Owners Association. I will be presenting a brief

overview of the master landscaping plan for the community of Picacho Hills. DAMDWCA owns

several properties in Picacho Hills and will be included in the plan. I understand that 3 minutes

is the normal time allowed. However, I request 6 minutes please.

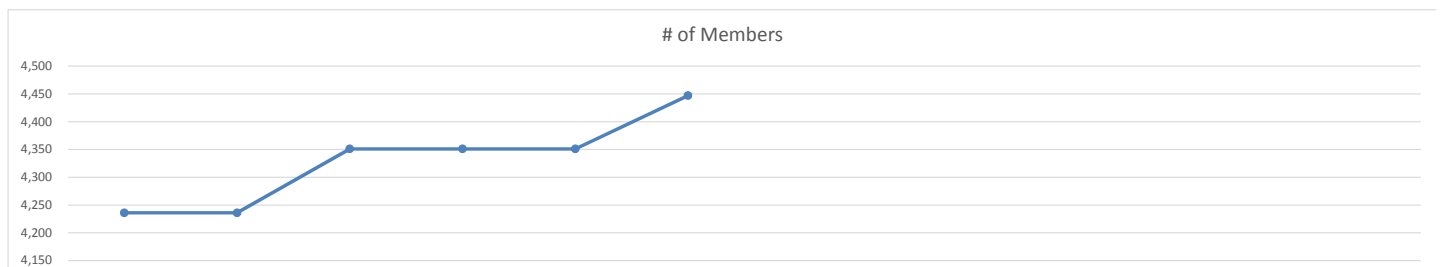
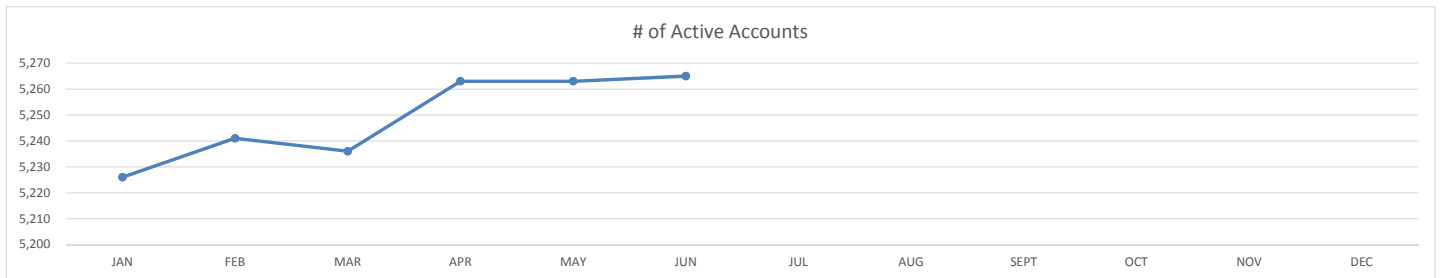
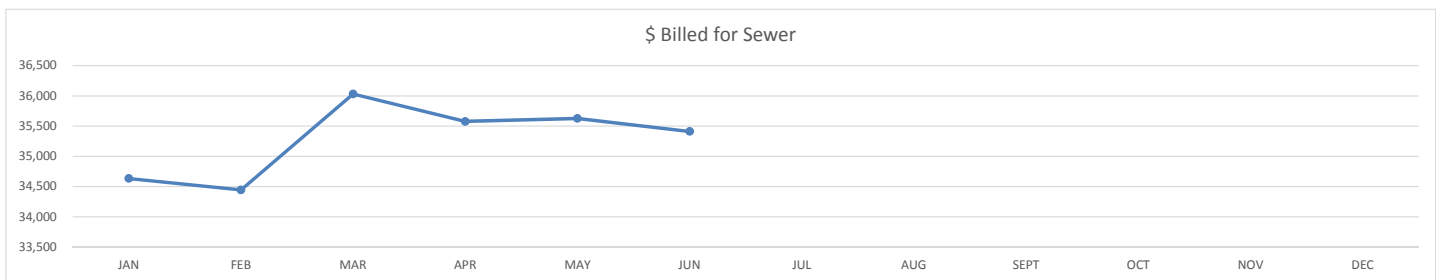
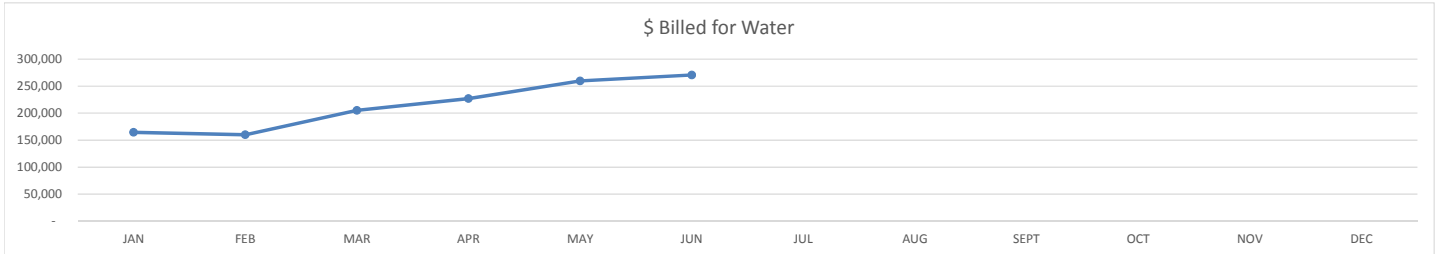
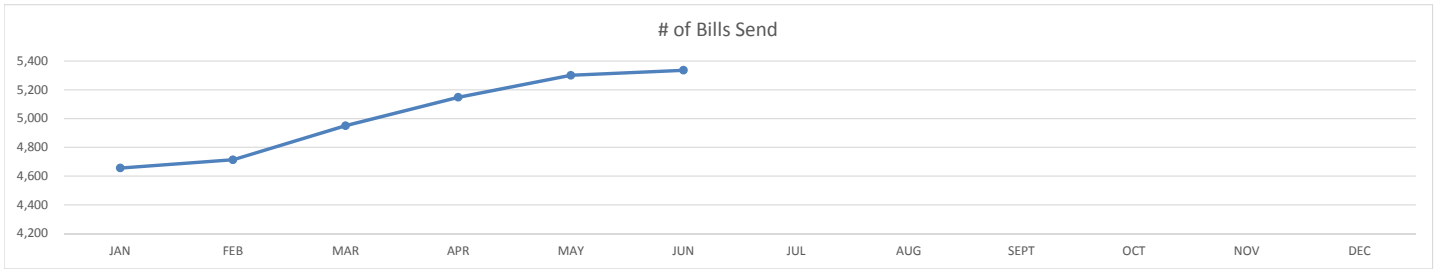
I understand that this office will contact me, by phone or email no later than the Monday before the meeting scheduled on 07/21/2016, with an approximate time to appear before the Board of Directors.

Forrest Beeson  
Customer Signature

\_\_\_\_\_  
Doña Ana MDWCA Representative

## 2016 Billing Summary

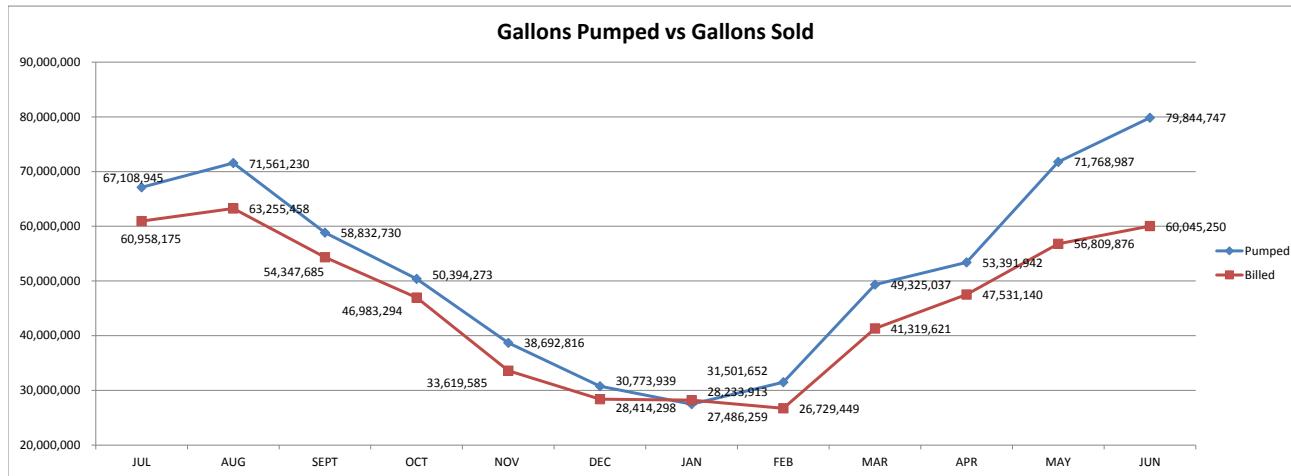
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC
# of Bills Send	4,656	4,713	4,950	5,148	5,301	5,336						
\$ Billed for Water	164,641	160,021	205,079	227,043	259,649	270,651						
\$ Billed for Sewer	34,633	34,443	36,031	35,577	35,625	35,411						
# of Active Accounts	5,226	5,241	5,236	5,263	5,263	5,265						
# of Members	4,236	4,236	4,351	4,351	4,351	4,447						





### Yearly Gallons Pumped vs Gallons Sold Report

Year	JUL	AUG	SEPT	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	Yrly. Gal. Total
Pumped	67,108,945	71,561,230	58,832,730	50,394,273	38,692,816	30,773,939	27,486,259	31,501,652	49,325,037	53,391,942	71,768,987	79,844,747	630,682,557
Billed	60,958,175	63,255,458	54,347,685	46,983,294	33,619,585	28,414,298	28,233,913	26,729,449	41,319,621	47,531,140	56,809,876	60,045,250	548,247,744
Flushing/Breaks												1,000,000	1,000,000
Unbilled	60,591	279,950	176,621	267,292	307,883	218,532	174,863	114,091	14,110	10,687	28,719	29,123	1,682,462
Water Loss	6,090,179	8,025,822	4,308,424	3,143,687	4,765,348	2,141,109	(922,517)	4,658,112	7,991,306	5,850,115	14,930,392	18,770,374	80,752,351
% of Loss	9.08%	11.22%	7.32%	6.24%	12.32%	6.96%	-3.36%	14.79%	16.20%	10.96%	20.80%	23.51%	13%
<b>Picacho Hills</b>													
Pumped	12,232,532	12,241,696	10,814,552	10,629,720	7,972,246	6,161,481	5,865,906	5,397,946	8,516,196	9,894,388	10,554,800	12,163,300	112,444,763
Billed	10,426,352	11,958,663	9,899,602	8,964,925	7,448,634	5,470,366	5,068,907	4,657,103	7,456,401	8,191,560	9,806,234	10,297,317	99,646,064
Unbilled	25,349	30,125	52,399	67,633	114,860	49,747	38,581	32,551	-	-	1,659	17,205	430,109
Water Loss	1,780,831	252,908	862,551	1,597,162	408,752	641,368	758,418	708,292	1,059,795	1,702,828	746,907	1,848,778	12,798,699
	15%	2%	8%	15%	5%	10%	13%	13%	12%	17%	7%	15%	11%
<b>Dona Ana</b>													
Pumped	49,249,012	53,621,746	43,428,987	35,796,944	27,843,959	22,200,008	19,013,878	23,708,582	36,804,764	39,251,947	56,007,885	60,756,600	467,684,312
Billed	46,018,868	46,516,557	40,742,098	34,782,849	23,934,524	21,091,557	21,181,659	20,021,516	30,550,704	35,564,622	42,963,136	45,355,301	408,723,391
Unbilled	34,417	228,984	115,521	197,403	101,823	153,339	108,421	68,122	8,483	10,687	26,010	-	1,053,210
Water Loss	3,195,727	6,876,205	2,571,368	816,692	3,807,612	955,112	(2,276,202)	3,618,944	6,245,577	3,676,638	13,018,739	15,401,299	57,907,711
	6%	13%	6%	2%	14%	4%	-12%	15%	17%	9%	23%	25%	12%
<b>Radium &amp; Fairview</b>													
Pumped	5,206,302	5,627,401	5,697,788	4,589,191	3,967,609	2,876,611	2,412,450	2,395,124	4,004,077	4,245,607	5,206,302	6,924,847	53,153,309
Billed	4,512,956	4,780,239	3,705,985	3,235,520	2,236,427	1,852,375	1,983,347	2,050,830	3,312,516	3,774,958	4,040,506	4,392,632	39,878,291
Unbilled	825	24,618	8,701	2,256	12,838	15,446	27,861	13,418	5,627	-	1,050	969	113,609
Water Loss	692,521	822,544	1,983,102	1,351,415	1,718,344	1,008,790	401,242	330,876	685,934	470,649	1,164,746	2,531,246	13,161,409
	13%	15%	35%	29%	43%	35%	17%	14%	17%	11%	22%	37%	25%



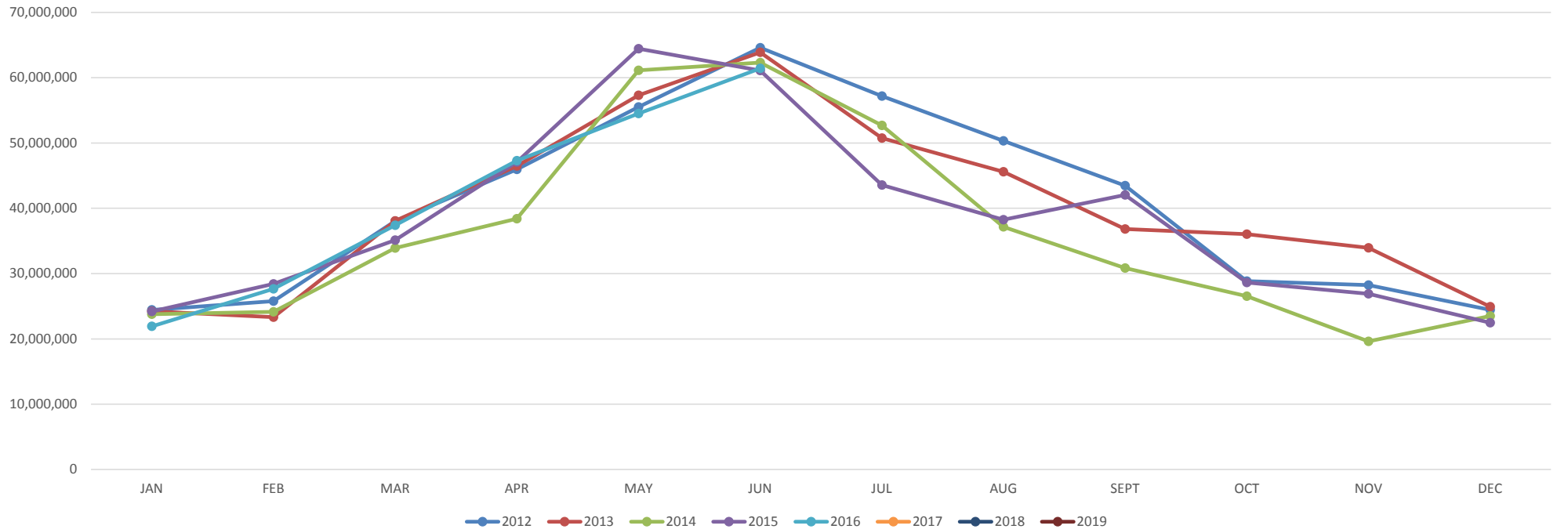
# DOÑA ANA WATER SYSTEMS PUMPING DATA

July 18, 2016

## Doña Ana MDWCA Pumping Data 2012-2019 LRG-1905, 1905 S, 1905-S-1, 1905-S-2, 1905-S-3, 1905-S-4

Year	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC	Yrly. Gal. Total	Acre Feet
2012	24,432,587	25,782,264	38,044,794	45,962,262	55,513,568	64,595,847	57,170,585	50,339,544	43,466,702	28,850,122	28,243,781	24,453,634	486,855,690	1,494.105
2013	24,249,939	23,329,610	38,064,981	46,462,497	57,317,163	63,880,675	50,741,546	45,583,545	36,827,179	36,049,128	33,950,110	24,942,391	481,398,764	1,477.359
2014	23,766,965	24,148,114	33,926,528	38,390,499	61,134,851	62,314,015	52,701,447	37,175,209	30,841,408	26,531,104	19,621,484	23,514,412	434,066,036	1,332.100
2015	24,190,459	28,421,869	35,139,500	47,094,453	64,441,095	61,109,043	43,547,088	38,263,107	42,048,368	28,646,735	26,908,590	22,478,862	462,289,169	1,418.713
2016	21,917,333	27,667,934	37,409,118	47,305,711	54,528,331	61,418,100							250,246,527	767.978
2017													0	0.000
2018													0	0.000
2019													0	0.000

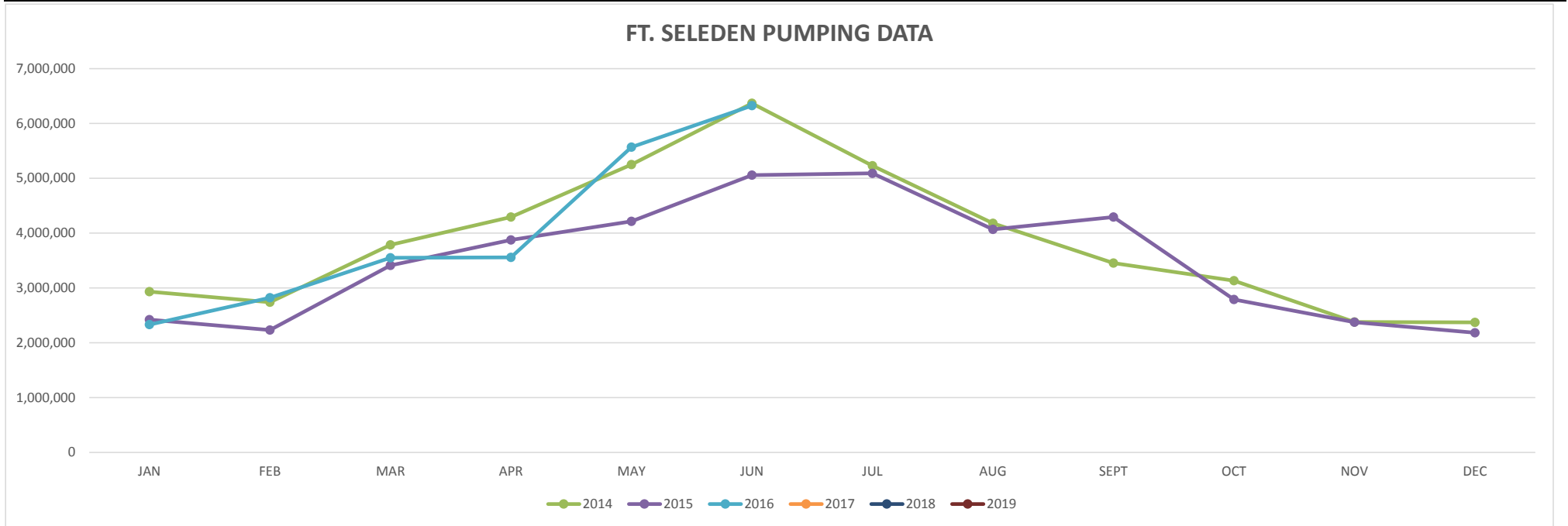
### DONA ANA PUMPING DATA



# DOÑA ANA WATER SYSTEMS PUMPING DATA

## Doña Ana MDWCA at Ft. Selden Pumping Data 2012-2019 LRG 80-S-2, 80-S-4, 80-POD6

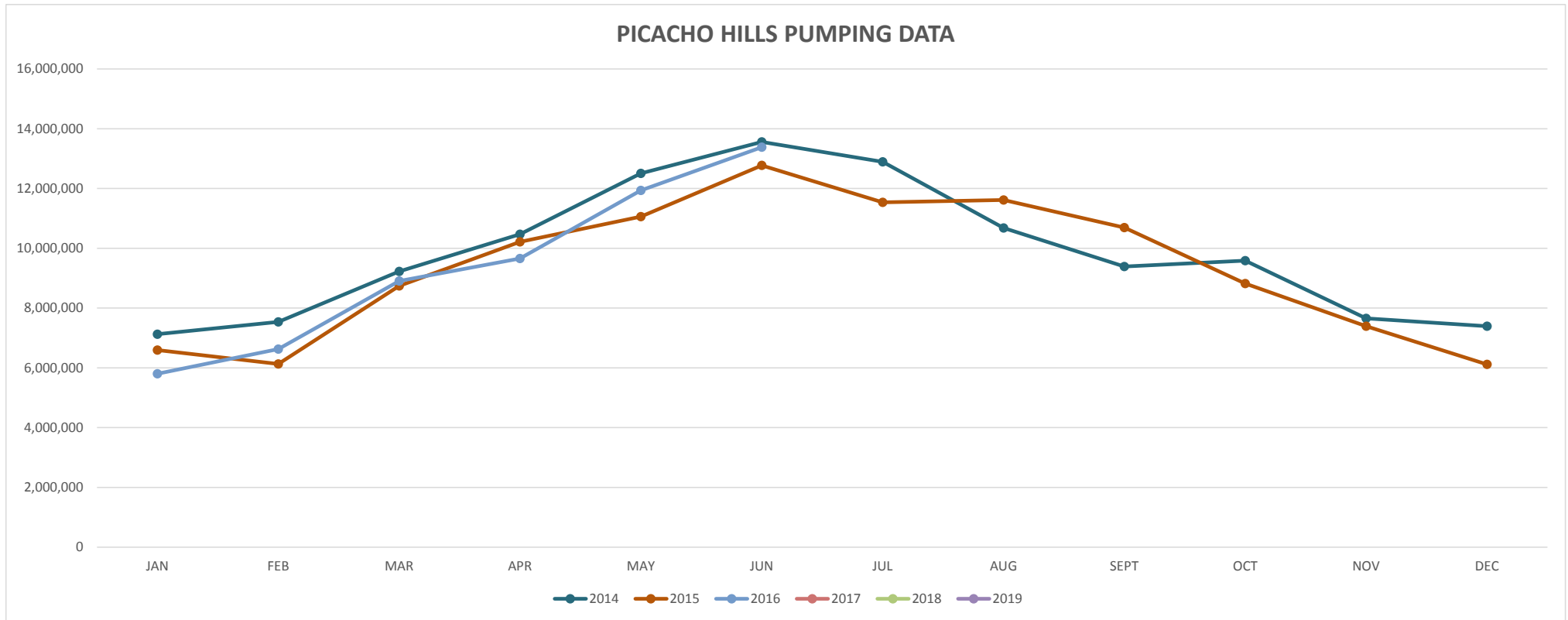
Year	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC	Yrly. Gal. Total	Acre Feet
2014	2,933,000	2,738,994	3,784,702	4,294,279	5,251,524	6,367,011	5,229,115	4,179,437	3,453,971	3,132,991	2,377,540	2,371,998	46,114,562	141.520
2015	2,422,723	2,233,153	3,412,623	3,874,341	4,216,092	5,056,619	5,091,282	4,068,880	4,292,296	2,790,836	2,376,026	2,183,010	42,017,881	128.948
2016	2,331,220	2,822,148	3,549,071	3,555,730	5,567,131	6,325,250							24,150,550	74.115
2017													0	0.000
2018													0	0.000
2019													0	0.000



# DOÑA ANA WATER SYSTEMS PUMPING DATA

## Doña Ana MDWCA at Picacho Hills Pumping Data 2012-2019 LRG-4250, 4250-S, 4250-S-2

Year	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC	Yrly. Gal. Total	Acre Feet
2014	7,127,600	7,538,000	9,229,176	10,473,776	12,509,408	13,558,832	12,891,892	10,678,512	9,388,149	9,588,205	7,655,945	7,394,480	118,033,975	362.233
2015	6,594,504	6,131,834	8,739,758	10,213,292	11,057,268	12,772,516	11,534,792	11,617,400	10,691,123	8,823,303	7,393,799	6,115,782	111,685,371	342.750
2016	5,803,070	6,625,130	8,903,256	9,656,308	11,938,800	13,382,000							56,308,564	172.805
2017													0	0.000
2018													0	0.000
2019													0	0.000

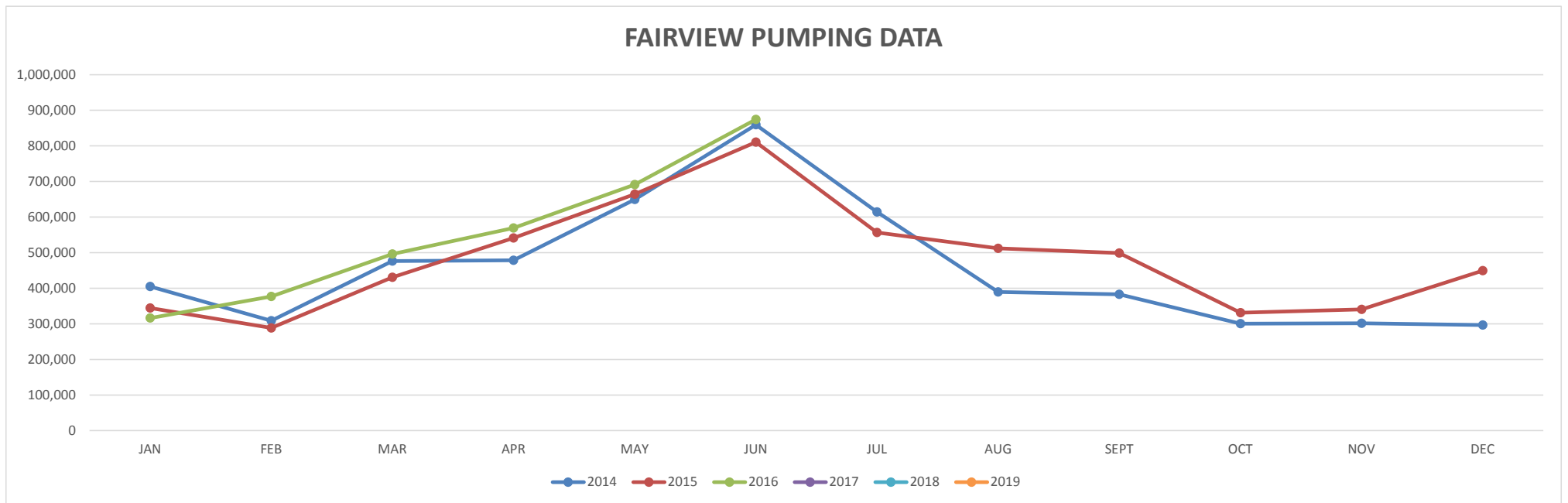




# DOÑA ANA WATER SYSTEMS PUMPING DATA

## Doña Ana MDWCA at Fairview Pumping Data 2012-2019 LRG -15880 POD 1, LRG -15880 POD 2

Year	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC	Yrly. Gal. Total	Acre Feet
2014	404,930	308,900	476,600	478,764	649,720	859,330	614,320	389,240	382,830	300,450	301,300	296,600	5,462,984	16.765
2015	344,640	288,540	430,580	541,400	664,440	810,570	556,890	512,000	498,900	331,030	340,530	449,600	5,769,120	17.705
2016	316,100	377,000	496,000	569,400	691,200	874,300							3,324,000	10.201
2017													0	0.000
2018													0	0.000
2019													0	0.000





# Bank Transaction Report

## Transaction Detail

Issued Date Range: 06/01/2016 - 06/30/2016

Cleared Date Range: -

Issued Date	Cleared Date	Number	Description	Module	Status	Type	Amount
<b>Bank Account: Operating Account</b>							
06/01/2016	06/30/2016	<a href="#">DFT1376FY16</a>	New Mexico Finance Authority Reversal	Accounts Payable	Cleared	Bank Draft Reversal	1,347.97
06/01/2016	06/30/2016	<a href="#">DFT1376FY16</a>	New Mexico Finance Authority	Accounts Payable	Cleared	Bank Draft	-1,347.97
06/01/2016	06/30/2016	<a href="#">DFT1377FY16</a>	New Mexico Finance Authority	Accounts Payable	Cleared	Bank Draft	-1,524.21
06/01/2016	06/30/2016	<a href="#">DFT1377FY16</a>	New Mexico Finance Authority Reversal	Accounts Payable	Cleared	Bank Draft Reversal	1,524.21
06/01/2016	06/30/2016	<a href="#">DFT1378FY16</a>	New Mexico Finance Authority Reversal	Accounts Payable	Cleared	Bank Draft Reversal	74,064.00
06/01/2016	06/30/2016	<a href="#">DFT1378FY16</a>	New Mexico Finance Authority	Accounts Payable	Cleared	Bank Draft	-74,064.00
06/01/2016	06/30/2016	<a href="#">DFT1379FY16</a>	New Mexico Finance Authority	Accounts Payable	Cleared	Bank Draft	-826.00
06/01/2016	06/30/2016	<a href="#">DFT1379FY16</a>	New Mexico Finance Authority Reversal	Accounts Payable	Cleared	Bank Draft Reversal	826.00
06/01/2016	06/30/2016	<a href="#">DFT1380FY16</a>	New Mexico Finance Authority	Accounts Payable	Cleared	Bank Draft	-440.00
06/01/2016	06/30/2016	<a href="#">DFT1380FY16</a>	New Mexico Finance Authority Reversal	Accounts Payable	Cleared	Bank Draft Reversal	440.00
06/01/2016	06/30/2016	<a href="#">DFT1381FY16</a>	New Mexico Finance Authority	Accounts Payable	Cleared	Bank Draft	-1,984.16
06/01/2016	06/30/2016	<a href="#">DFT1381FY16</a>	New Mexico Finance Authority Reversal	Accounts Payable	Cleared	Bank Draft Reversal	1,984.16
06/01/2016	06/30/2016	<a href="#">DFT1382FY16</a>	New Mexico Finance Authority	Accounts Payable	Cleared	Bank Draft	-1,853.00
06/01/2016	06/30/2016	<a href="#">DFT1382FY16</a>	New Mexico Finance Authority Reversal	Accounts Payable	Cleared	Bank Draft Reversal	1,853.00
06/01/2016	06/30/2016	<a href="#">DFT1383FY16</a>	New Mexico Finance Authority Reversal	Accounts Payable	Cleared	Bank Draft Reversal	715.00
06/01/2016	06/30/2016	<a href="#">DFT1383FY16</a>	New Mexico Finance Authority	Accounts Payable	Cleared	Bank Draft	-715.00
06/01/2016	06/30/2016	<a href="#">DFT1384FY16</a>	New Mexico Finance Authority	Accounts Payable	Cleared	Bank Draft	-7,668.00
06/01/2016	06/30/2016	<a href="#">DFT1384FY16</a>	New Mexico Finance Authority Reversal	Accounts Payable	Cleared	Bank Draft Reversal	7,668.00
06/01/2016	06/30/2016	<a href="#">DFT1385FY16</a>	New Mexico Finance Authority Reversal	Accounts Payable	Cleared	Bank Draft Reversal	729.06
06/01/2016	06/30/2016	<a href="#">DFT1385FY16</a>	New Mexico Finance Authority	Accounts Payable	Cleared	Bank Draft	-729.06
06/01/2016	06/30/2016	<a href="#">DFT1386FY16</a>	New Mexico Finance Authority Reversal	Accounts Payable	Cleared	Bank Draft Reversal	82,160.74
06/01/2016	06/30/2016	<a href="#">DFT1386FY16</a>	New Mexico Finance Authority	Accounts Payable	Cleared	Bank Draft	-82,160.74
06/01/2016	06/30/2016	<a href="#">DFT1387FY16</a>	New Mexico Finance Authority	Accounts Payable	Cleared	Bank Draft	-19,841.62
06/01/2016	06/30/2016	<a href="#">DFT1387FY16</a>	New Mexico Finance Authority Reversal	Accounts Payable	Cleared	Bank Draft Reversal	19,841.62
06/01/2016	06/30/2016	<a href="#">DFT1420FY16</a>	UNUM	Accounts Payable	Cleared	Bank Draft	-941.84
06/01/2016	06/30/2016	<a href="#">DFT1447FY16</a>	NM Health Connections Reversal	Accounts Payable	Cleared	Bank Draft Reversal	9,262.36
06/01/2016	06/30/2016	<a href="#">DFT1447FY16</a>	NM Health Connections	Accounts Payable	Cleared	Bank Draft	-9,262.36
06/02/2016	06/30/2016	<a href="#">DFT0040FY17</a>	Authorize.net	Accounts Payable	Cleared	Bank Draft	-77.50
06/02/2016	06/30/2016	<a href="#">DFT1450FY16</a>	Public Employees Retirement Association	Accounts Payable	Cleared	Bank Draft	-4,798.62
06/03/2016	06/30/2016	<a href="#">21638</a>	Albuquerque Journal	Accounts Payable	Cleared	Check	-120.80
06/03/2016	06/30/2016	<a href="#">21639</a>	American Document Services	Accounts Payable	Cleared	Check	-67.26
06/03/2016	06/30/2016	<a href="#">21640</a>	Baker Utility Supply Corp.	Accounts Payable	Cleared	Check	-5,001.54
06/03/2016	06/30/2016	<a href="#">21641</a>	D&J Pump and Well Service, LLC	Accounts Payable	Cleared	Check	-49,546.95
06/03/2016	06/30/2016	<a href="#">21642</a>	DR. KURT ANDERSON	Accounts Payable	Cleared	Check	-285.00
06/03/2016	06/30/2016	<a href="#">21643</a>	GETTINGGREATRATES.COM	Accounts Payable	Cleared	Check	-8,732.25
06/03/2016	06/30/2016	<a href="#">21644</a>	HD Supply Waterworks LTD	Accounts Payable	Cleared	Check	-11,026.97

## Bank Transaction Report

Issued Date Range: 06/01/2016 - 06/30/2016 Cleared Date Range: -

Issued Date	Cleared Date	Number	Description	Module	Status	Type	Amount
06/03/2016	06/30/2016	<a href="#">21645</a>	Las Cruces Sun News	Accounts Payable	Cleared	Check	-208.36
06/03/2016		<a href="#">21646</a>	Melton, James	Accounts Payable	Outstanding	Check	-285.00
06/03/2016	06/30/2016	<a href="#">21647</a>	New Mexico Finance Authority	Accounts Payable	Cleared	Check	-3,059.26
06/03/2016	06/30/2016	<a href="#">21648</a>	Raymond J. Ponteri	Accounts Payable	Cleared	Check	-285.00
06/03/2016	06/30/2016	<a href="#">21649</a>	Rio Grande Pump & Supply Company	Accounts Payable	Cleared	Check	-220.26
06/03/2016	06/30/2016	<a href="#">21650</a>	STULL, JAMIE	Accounts Payable	Cleared	Check	-285.00
06/03/2016	06/30/2016	<a href="#">21651</a>	USA Bluebook	Accounts Payable	Cleared	Check	-512.28
06/03/2016	06/30/2016	<a href="#">351</a>	Peters Law Firm, LLC.	Accounts Payable	Cleared	EFT	-3,727.68
06/03/2016	06/30/2016	<a href="#">DFT0037FY17</a>	Southwest Disposal	Accounts Payable	Cleared	Bank Draft	-187.14
06/05/2016	06/30/2016	<a href="#">DFT1455FY16</a>	Delta Dental of New Mexico Reversal	Accounts Payable	Cleared	Bank Draft Reversal	583.06
06/05/2016	06/30/2016	<a href="#">DFT1455FY16</a>	Delta Dental of New Mexico	Accounts Payable	Cleared	Bank Draft	-583.06
06/06/2016	06/30/2016	<a href="#">DFT0041FY17</a>	Comcast	Accounts Payable	Cleared	Bank Draft	-166.90
06/06/2016	06/30/2016	<a href="#">DFT0042FY17</a>	8 X 8 INC	Accounts Payable	Cleared	Bank Draft	-695.45
06/06/2016	06/30/2016	<a href="#">DFT1520FY16</a>	NM Health Connections	Accounts Payable	Cleared	Bank Draft	-715.14
06/07/2016	06/30/2016	<a href="#">21652</a>	Souder, Miller, & Associates	Accounts Payable	Cleared	Check	-2,339.55
06/07/2016	06/30/2016	<a href="#">21653</a>	Souder, Miller, & Associates	Accounts Payable	Cleared	Check	-2,026.80
06/07/2016	06/30/2016	<a href="#">DFT0043FY17</a>	Kosh Solutions	Accounts Payable	Cleared	Bank Draft	-1,705.89
06/08/2016	06/30/2016	<a href="#">DFT1503FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-172.79
06/09/2016	06/30/2016	<a href="#">352</a>	New Mexico OneCall	Accounts Payable	Cleared	EFT	-9.55
06/09/2016	06/30/2016	<a href="#">353</a>	Peters Law Firm, LLC.	Accounts Payable	Cleared	EFT	-7,545.89
06/09/2016	06/30/2016	<a href="#">354</a>	Pure Operations LLC	Accounts Payable	Cleared	EFT	-2,843.80
06/09/2016	06/30/2016	<a href="#">DFT1469FY16</a>	VISION SERVICE PLAN Reversal	Accounts Payable	Cleared	Bank Draft Reversal	182.92
06/09/2016	06/30/2016	<a href="#">DFT1469FY16</a>	VISION SERVICE PLAN	Accounts Payable	Cleared	Bank Draft	-182.92
06/09/2016	06/30/2016	<a href="#">DFT1495FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-17.38
06/09/2016	06/30/2016	<a href="#">DFT1496FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-1,521.76
06/09/2016	06/30/2016	<a href="#">DFT1497FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-9.46
06/09/2016	06/30/2016	<a href="#">DFT1498FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-280.78
06/09/2016	06/30/2016	<a href="#">DFT1499FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-2,797.93
06/09/2016	06/30/2016	<a href="#">DFT1500FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-1,439.64
06/09/2016	06/30/2016	<a href="#">DFT1501FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-154.28
06/09/2016	06/30/2016	<a href="#">DFT1502FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-560.91
06/09/2016	06/30/2016	<a href="#">DFT1504FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-190.45
06/09/2016	06/30/2016	<a href="#">DFT1505FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-1,150.97
06/10/2016	06/30/2016	<a href="#">DFT0044FY17</a>	Wells Fargo Bank	Accounts Payable	Cleared	Bank Draft	-212.26
06/10/2016	06/30/2016	<a href="#">DFT0045FY17</a>	Wells Fargo Bank	Accounts Payable	Cleared	Bank Draft	-1,313.84
06/10/2016	06/30/2016	<a href="#">DFT1506FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-3,997.04
06/10/2016	06/30/2016	<a href="#">DFT1507FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-1,794.72
06/13/2016	06/30/2016	<a href="#">21654</a>	SONIDA FIGUEROA	Utility Billing	Cleared	Check	-47.86
06/13/2016		<a href="#">21655</a>	ALFRED PAZ	Utility Billing	Outstanding	Check	-23.37
06/13/2016		<a href="#">21656</a>	REBECCA AGNEW	Utility Billing	Outstanding	Check	-75.18
06/13/2016		<a href="#">21657</a>	JOSEPH GARCIA	Utility Billing	Outstanding	Check	-16.69
06/13/2016	06/30/2016	<a href="#">21658</a>	ALEXANDRA ARANDA	Utility Billing	Cleared	Check	-63.53
06/13/2016	06/30/2016	<a href="#">21659</a>	LOUIE VIGIL	Utility Billing	Cleared	Check	-60.46

**Bank Transaction Report**

**Issued Date Range: 06/01/2016 - 06/30/2016 Cleared Date Range: -**

Issued Date	Cleared Date	Number	Description	Module	Status	Type	Amount
06/13/2016		<a href="#">21660</a>	LA TOYA GARCIA	Utility Billing	Outstanding	Check	-49.66
06/13/2016	06/30/2016	<a href="#">DFT0046FY17</a>	Wells Fargo Bank	Accounts Payable	Cleared	Bank Draft	-1,693.61
06/13/2016	06/30/2016	<a href="#">DFT0056FY17</a>	Delta Dental of New Mexico	Accounts Payable	Cleared	Bank Draft	-583.06
06/13/2016	06/30/2016	<a href="#">DFT1480FY16</a>	Payroll EFT	Payroll	Cleared	EFT	-17,072.19
06/13/2016	06/30/2016	<a href="#">DFT1481FY16</a>	New Mexico Child Support Enforcement Division	Accounts Payable	Cleared	Bank Draft	-184.62
06/13/2016	06/30/2016	<a href="#">DFT1482FY16</a>	Public Employees Retirement Association	Accounts Payable	Cleared	Bank Draft	-4,515.47
06/13/2016	06/30/2016	<a href="#">DFT1483FY16</a>	Internal Revenue Service	Accounts Payable	Cleared	Bank Draft	-5,906.15
06/13/2016	06/30/2016	<a href="#">DFT1519FY16</a>	NM Health Connections	Accounts Payable	Cleared	Bank Draft	-9,341.82
06/14/2016	06/30/2016	<a href="#">DFT1484FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-23.34
06/14/2016	06/30/2016	<a href="#">DFT1485FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-15.81
06/14/2016	06/30/2016	<a href="#">DFT1486FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-318.15
06/14/2016	06/30/2016	<a href="#">DFT1487FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-284.18
06/14/2016	06/30/2016	<a href="#">DFT1488FY16</a>	El Paso Electric Reversal	Accounts Payable	Cleared	Bank Draft Reversal	112.10
06/14/2016	06/30/2016	<a href="#">DFT1488FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-112.10
06/14/2016	06/30/2016	<a href="#">DFT1489FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-2,565.39
06/14/2016	06/30/2016	<a href="#">DFT1490FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-448.39
06/14/2016	06/30/2016	<a href="#">DFT1494FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-157.88
06/15/2016		<a href="#">21676</a>	MARIO ACOSTA	Utility Billing	Outstanding	Check	-12.97
06/15/2016	06/30/2016	<a href="#">21677</a>	CORAZON GARCIA	Utility Billing	Cleared	Check	-82.52
06/15/2016		<a href="#">21678</a>	GALE IDSTEN	Utility Billing	Outstanding	Check	-10.95
06/15/2016	06/30/2016	<a href="#">21679</a>	CALIPER CONSTRUCTION	Utility Billing	Cleared	Check	-1,202.98
06/15/2016	06/30/2016	<a href="#">DFT1452FY16</a>	Dona Ana Mutual Domestic Water Consumers Association	Accounts Payable	Cleared	Bank Draft	-80.68
06/15/2016	06/30/2016	<a href="#">DFT1453FY16</a>	Dona Ana Mutual Domestic Water Consumers Association	Accounts Payable	Cleared	Bank Draft	-52.65
06/15/2016	06/30/2016	<a href="#">DFT1454FY16</a>	Dona Ana Mutual Domestic Water Consumers Association	Accounts Payable	Cleared	Bank Draft	-25.69
06/15/2016	06/30/2016	<a href="#">DFT1491FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-111.56
06/15/2016	06/30/2016	<a href="#">DFT1492FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-2,864.45
06/15/2016	06/30/2016	<a href="#">DFT1493FY16</a>	El Paso Electric	Accounts Payable	Cleared	Bank Draft	-15.81
06/20/2016	06/30/2016	<a href="#">06202016</a>	New Mexico Mutual Casualty Company	Accounts Payable	Cleared	Check	-2,130.00
06/20/2016	06/30/2016	<a href="#">DFT0038FY17</a>	Southwest Disposal	Accounts Payable	Cleared	Bank Draft	-106.05
06/20/2016	06/30/2016	<a href="#">DFT1515FY16</a>	New Mexico State Tax & Revenue	Accounts Payable	Cleared	Bank Draft	-167.01
06/20/2016	06/30/2016	<a href="#">DFT1516FY16</a>	New Mexico State Tax & Revenue	Accounts Payable	Cleared	Bank Draft	-20.74
06/20/2016	06/30/2016	<a href="#">DFT1517FY16</a>	New Mexico State Tax & Revenue	Accounts Payable	Cleared	Bank Draft	-358.16
06/20/2016	06/30/2016	<a href="#">DFT1518FY16</a>	New Mexico State Tax & Revenue	Accounts Payable	Cleared	Bank Draft	-1,635.85
06/21/2016	06/30/2016	<a href="#">DFT1510FY16</a>	Zia Natural Gas Company	Accounts Payable	Cleared	Bank Draft	-23.51
06/21/2016	06/30/2016	<a href="#">DFT1511FY16</a>	Zia Natural Gas Company	Accounts Payable	Cleared	Bank Draft	-16.25
06/21/2016	06/30/2016	<a href="#">DFT1512FY16</a>	Zia Natural Gas Company	Accounts Payable	Cleared	Bank Draft	-18.66
06/21/2016	06/30/2016	<a href="#">DFT1524FY16</a>	New Mexico State Tax & Revenue	Accounts Payable	Cleared	Bank Draft	-16,365.19
06/22/2016	06/30/2016	<a href="#">21661</a>	Butt Thornton & Baehr PC	Accounts Payable	Cleared	Check	-1,948.13
06/22/2016	06/30/2016	<a href="#">21662</a>	DPC Industries, Inc.	Accounts Payable	Cleared	Check	-1,306.36
06/22/2016	06/30/2016	<a href="#">21663</a>	FedEx	Accounts Payable	Cleared	Check	-35.76
06/22/2016	06/30/2016	<a href="#">21664</a>	Fox Consulting	Accounts Payable	Cleared	Check	-319.13
06/22/2016	06/30/2016	<a href="#">21665</a>	HD Supply Waterworks LTD	Accounts Payable	Cleared	Check	-1,530.00
06/22/2016	06/30/2016	<a href="#">21666</a>	Las Cruces Sun News	Accounts Payable	Cleared	Check	-1,007.14

**Bank Transaction Report**

**Issued Date Range: 06/01/2016 - 06/30/2016 Cleared Date Range: -**

Issued Date	Cleared Date	Number	Description	Module	Status	Type	Amount
06/22/2016	06/30/2016	<a href="#">21667</a>	Lowe's Commercial Services	Accounts Payable	Cleared	Check	-115.62
06/22/2016	06/30/2016	<a href="#">21668</a>	MEGAHURTZ COMPUTER CONSULTING, INC.	Accounts Payable	Cleared	Check	-54.16
06/22/2016	06/30/2016	<a href="#">21669</a>	New Mexico State Tax & Revenue Reversal	Accounts Payable	Cleared	Check Reversal	16,365.19
06/22/2016	06/30/2016	<a href="#">21669</a>	New Mexico State Tax & Revenue	Accounts Payable	Cleared	Check	-16,365.19
06/22/2016	06/30/2016	<a href="#">21670</a>	NORTHERN TOOL	Accounts Payable	Cleared	Check	-205.44
06/22/2016	06/30/2016	<a href="#">21671</a>	PARMETER POWER AND CONTROLL, INC.	Accounts Payable	Cleared	Check	-257.70
06/22/2016	06/30/2016	<a href="#">21672</a>	Pitney Bowes Global Financial Services LLC	Accounts Payable	Outstanding	Check	-149.89
06/22/2016		<a href="#">21673</a>	Pollardwater	Accounts Payable	Outstanding	Check	-217.90
06/22/2016	06/30/2016	<a href="#">21674</a>	Postal Pros, Inc.	Accounts Payable	Cleared	Check	-2,801.06
06/22/2016	06/30/2016	<a href="#">21675</a>	RICOH	Accounts Payable	Cleared	Check	-588.06
06/22/2016	06/30/2016	<a href="#">DFT0047FY17</a>	USDA-RUS	Accounts Payable	Cleared	Bank Draft	-2,376.00
06/22/2016	06/30/2016	<a href="#">DFT0048FY17</a>	USDA-RUS	Accounts Payable	Cleared	Bank Draft	-7,291.00
06/22/2016	06/30/2016	<a href="#">DFT1525FY16</a>	Payroll EFT	Payroll	Cleared	EFT	-452.08
06/23/2016	06/30/2016	<a href="#">21680</a>	Tyler Technologies	Accounts Payable	Cleared	Check	-720.00
06/23/2016	06/30/2016	<a href="#">DFT1526FY16</a>	Public Employees Retirement Association	Accounts Payable	Cleared	Bank Draft	-135.06
06/24/2016	06/30/2016	<a href="#">DFT1527FY16</a>	Internal Revenue Service	Accounts Payable	Cleared	Bank Draft	-176.40
06/26/2016	06/30/2016	<a href="#">DFT1509FY16</a>	Comcast	Accounts Payable	Cleared	Bank Draft	-216.76
06/27/2016	06/30/2016	<a href="#">DFT0039FY17</a>	VISION SERVICE PLAN	Accounts Payable	Cleared	Bank Draft	-182.92
06/27/2016	06/30/2016	<a href="#">DFT1513FY16</a>	Wells Fargo Bank	Accounts Payable	Cleared	Bank Draft	-5,563.53
06/27/2016	06/30/2016	<a href="#">DFT1530FY16</a>	Dona Ana County Financial Services	Accounts Payable	Cleared	Bank Draft	-8,373.40
06/27/2016	06/30/2016	<a href="#">DFT1530FY16</a>	Dona Ana County Financial Services Reversal	Accounts Payable	Cleared	Bank Draft Reversal	8,373.40
06/27/2016	06/30/2016	<a href="#">DFT1531FY16</a>	Payroll EFT	Payroll	Cleared	EFT	-17,106.75
06/27/2016	06/30/2016	<a href="#">DFT1532FY16</a>	New Mexico Child Support Enforcement Division	Accounts Payable	Cleared	Bank Draft	-184.62
06/27/2016	06/30/2016	<a href="#">DFT1534FY16</a>	Public Employees Retirement Association	Accounts Payable	Cleared	Bank Draft	-4,550.55
06/28/2016		<a href="#">21681</a>	Burn Construction Company, Inc.	Accounts Payable	Outstanding	Check	-3,374.02
06/28/2016	06/30/2016	<a href="#">21682</a>	D.J.M. Construction, Inc.	Accounts Payable	Cleared	Check	-114,313.98
06/28/2016		<a href="#">21683</a>	DPC Industries, Inc.	Accounts Payable	Outstanding	Check	-316.14
06/28/2016		<a href="#">21684</a>	DR. KURT ANDERSON	Accounts Payable	Outstanding	Check	-95.00
06/28/2016		<a href="#">21685</a>	FLEETMATIC USA LLC	Accounts Payable	Outstanding	Check	-599.21
06/28/2016		<a href="#">21686</a>	Melton, James	Accounts Payable	Outstanding	Check	-190.00
06/28/2016		<a href="#">21687</a>	Raymond J. Ponteri	Accounts Payable	Outstanding	Check	-190.00
06/28/2016		<a href="#">21688</a>	STULL, JAMIE	Accounts Payable	Outstanding	Check	-190.00
06/28/2016		<a href="#">21689</a>	Water Technology Associates	Accounts Payable	Outstanding	Check	-180.06
06/28/2016		<a href="#">21690</a>	Souder, Miller, & Associates	Accounts Payable	Outstanding	Check	-3,904.12
06/28/2016		<a href="#">21691</a>	Souder, Miller, & Associates	Accounts Payable	Outstanding	Check	-284.32
06/28/2016	06/30/2016	<a href="#">355</a>	At Your Service, Inc.	Accounts Payable	Cleared	EFT	-56.86
06/28/2016	06/30/2016	<a href="#">356</a>	Dona Ana County Financial Services	Accounts Payable	Cleared	EFT	-8,373.40
06/28/2016	06/30/2016	<a href="#">DFT1533FY16</a>	Internal Revenue Service	Accounts Payable	Cleared	Bank Draft	-6,035.91
06/29/2016		<a href="#">21692</a>	AFTER HOURS CLEANING SERVICE	Accounts Payable	Outstanding	Check	-1,083.12
06/29/2016		<a href="#">21693</a>	City of Las Cruces	Accounts Payable	Outstanding	Check	-22.91
06/29/2016		<a href="#">21694</a>	Dona Ana Mutual Domestic Water Consumers Association	Accounts Payable	Outstanding	Check	-149.72
06/29/2016	06/30/2016	<a href="#">21695</a>	Dona Ana Mutual Domestic Water Consumers Association	Accounts Payable	Cleared	Check	-38.85
06/29/2016		<a href="#">21696</a>	El Paso Electric	Accounts Payable	Outstanding	Check	-417.40

**Bank Transaction Report**

**Issued Date Range: 06/01/2016 - 06/30/2016 Cleared Date Range: -**

Issued Date	Cleared Date	Number	Description	Module	Status	Type	Amount
06/29/2016		<a href="#">21697</a>	Horton, Jennifer	Accounts Payable	Outstanding	Check	-121.98
06/29/2016		<a href="#">21698</a>	Pitney Bowes Global Financial Services LLC	Accounts Payable	Outstanding	Check	-196.57
06/29/2016		<a href="#">21699</a>	Tyler Technologies	Accounts Payable	Outstanding	Check	-137.50
06/29/2016		<a href="#">21700</a>	Water Technology Associates	Accounts Payable	Outstanding	Check	-105.06
06/29/2016	06/30/2016	<a href="#">DFT0036FY17</a>	Wells Fargo Bank	Accounts Payable	Cleared	Bank Draft	-6,048.73
06/29/2016	06/30/2016	<a href="#">DFT1537FY16</a>	Mastercard	Accounts Payable	Cleared	Bank Draft	-652.01
06/29/2016	06/30/2016	<a href="#">DFT1538FY16</a>	Internal Revenue Service	Accounts Payable	Cleared	Bank Draft	-835.36
06/29/2016		<a href="#">DFT1539FY16</a>	New Mexico Department of Workforce Solutions	Accounts Payable	Outstanding	Bank Draft	-7,938.20
06/29/2016		<a href="#">DFT1540FY16</a>	New Mexico State Tax & Revenue	Accounts Payable	Outstanding	Bank Draft	-90.30
06/29/2016		<a href="#">DFT1541FY16</a>	Lowe's Commercial Services	Accounts Payable	Outstanding	Bank Draft	-2,285.76
06/30/2016		<a href="#">21701</a>	American Document Services	Accounts Payable	Outstanding	Check	-176.51
06/30/2016		<a href="#">21702</a>	Butt Thornton & Baehr PC	Accounts Payable	Outstanding	Check	-2,793.88
06/30/2016		<a href="#">21703</a>	DPC Industries, Inc.	Accounts Payable	Outstanding	Check	-180.00
06/30/2016		<a href="#">21704</a>	FedEx	Accounts Payable	Outstanding	Check	-100.33
06/30/2016		<a href="#">21705</a>	James, Cooke, & Hobson, Inc.	Accounts Payable	Outstanding	Check	-7,668.00
06/30/2016		<a href="#">21706</a>	New Mexico Finance Authority	Accounts Payable	Outstanding	Check	-3,498.69
06/30/2016		<a href="#">21707</a>	New Mexico Mutual Casualty Company	Accounts Payable	Outstanding	Check	-98.08
06/30/2016		<a href="#">21708</a>	Tyler Technologies	Accounts Payable	Outstanding	Check	-60.10
06/30/2016		<a href="#">21709</a>	Wells Fargo Bank	Accounts Payable	Outstanding	Check	-27.97
06/30/2016		<a href="#">357</a>	Integration & Control Solutions, LLC	Accounts Payable	Outstanding	EFT	-1,773.48
06/30/2016		<a href="#">358</a>	Parra, Orlando	Accounts Payable	Outstanding	EFT	-50.32
06/30/2016		<a href="#">359</a>	Peters Law Firm, LLC.	Accounts Payable	Outstanding	EFT	-5,295.77
06/30/2016		<a href="#">DFT0002FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-19.25
06/30/2016		<a href="#">DFT0003FY17</a>	Verizon Wireless	Accounts Payable	Outstanding	Bank Draft	-1,125.81
06/30/2016		<a href="#">DFT0004FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-440.72
06/30/2016		<a href="#">DFT0005FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-177.25
06/30/2016		<a href="#">DFT0006FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-3,930.48
06/30/2016		<a href="#">DFT0007FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-793.74
06/30/2016		<a href="#">DFT0008FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-475.64
06/30/2016		<a href="#">DFT0009FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-9.93
06/30/2016		<a href="#">DFT0010FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-17.76
06/30/2016		<a href="#">DFT0011FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-253.97
06/30/2016		<a href="#">DFT0012FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-2,481.99
06/30/2016		<a href="#">DFT0013FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-1,409.71
06/30/2016		<a href="#">DFT0014FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-1,699.04
06/30/2016		<a href="#">DFT0015FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-256.29
06/30/2016		<a href="#">DFT0016FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-4,245.70
06/30/2016		<a href="#">DFT0017FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-2,516.12
06/30/2016		<a href="#">DFT0018FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-467.89
06/30/2016		<a href="#">DFT0019FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-173.82
06/30/2016		<a href="#">DFT0020FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-2,975.40
06/30/2016		<a href="#">DFT0021FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-40.62
06/30/2016		<a href="#">DFT0022FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-387.55

**Bank Transaction Report**

Issued Date Range: 06/01/2016 - 06/30/2016 Cleared Date Range: -

Issued Date	Cleared Date	Number	Description	Module	Status	Type	Amount
06/30/2016		<a href="#">DFT0023FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-23.37
06/30/2016		<a href="#">DFT0024FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-520.52
06/30/2016		<a href="#">DFT0025FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-163.05
06/30/2016		<a href="#">DFT0026FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-3,501.66
06/30/2016		<a href="#">DFT0027FY17</a>	El Paso Electric	Accounts Payable	Outstanding	Bank Draft	-15.81
06/30/2016		<a href="#">DFT0031FY17</a>	Zia Natural Gas Company	Accounts Payable	Outstanding	Bank Draft	-23.51
06/30/2016		<a href="#">DFT0032FY17</a>	Zia Natural Gas Company	Accounts Payable	Outstanding	Bank Draft	-18.66
06/30/2016		<a href="#">DFT0033FY17</a>	Zia Natural Gas Company	Accounts Payable	Outstanding	Bank Draft	-16.25
06/30/2016		<a href="#">DFT0034FY17</a>	New Mexico Mutual Casualty Company	Accounts Payable	Outstanding	Bank Draft	-3,354.00
06/30/2016		<a href="#">DFT0035FY17</a>	New Mexico State Tax & Revenue	Accounts Payable	Outstanding	Bank Draft	-19,098.32
06/30/2016		<a href="#">DFT0049FY17</a>	New Mexico State Tax & Revenue	Accounts Payable	Outstanding	Bank Draft	-1,842.54
06/30/2016		<a href="#">DFT0050FY17</a>	New Mexico State Tax & Revenue	Accounts Payable	Outstanding	Bank Draft	-189.76
06/30/2016		<a href="#">DFT0051FY17</a>	New Mexico State Tax & Revenue	Accounts Payable	Outstanding	Bank Draft	-401.46
06/30/2016		<a href="#">DFT0052FY17</a>	New Mexico State Tax & Revenue	Accounts Payable	Outstanding	Bank Draft	-26.23
06/30/2016		<a href="#">DFT0055FY17</a>	Mastercard	Accounts Payable	Outstanding	Bank Draft	-28.00
06/30/2016	06/30/2016	<a href="#">DFT1542FY16</a>	Mastercard	Accounts Payable	Cleared	Bank Draft	-212.93
<b>Bank Account Total: (224)</b>							<b>-474,556.77</b>
<b>Bank Account: Grant Account</b>							
06/03/2016	06/30/2016	<a href="#">20311</a>	Morrow Enterprises Inc.	Accounts Payable	Cleared	Check	-18,874.47
06/30/2016		<a href="#">20312</a>	Elephant Butte Irrigation District	Accounts Payable	Outstanding	Check	-11,506.79
06/30/2016		<a href="#">20313</a>	Morrow Enterprises Inc.	Accounts Payable	Outstanding	Check	-85,275.15
<b>Bank Account Total: (3)</b>							<b>-115,656.41</b>
<b>Bank Account: Restricted Funds</b>							
06/22/2016		<a href="#">20574</a>	BNSF Railway Company	Accounts Payable	Outstanding	Check	-775.00
06/22/2016		<a href="#">20575</a>	BNSF Railway Company	Accounts Payable	Outstanding	Check	-775.00
06/22/2016		<a href="#">20576</a>	BNSF Railway Company	Accounts Payable	Outstanding	Check	-775.00
06/28/2016		<a href="#">20580</a>	Souder, Miller, & Associates	Accounts Payable	Outstanding	Check	-49,941.81
06/28/2016		<a href="#">20581</a>	Souder, Miller, & Associates	Accounts Payable	Outstanding	Check	-49,941.81
06/28/2016		<a href="#">20582</a>	Souder, Miller, & Associates	Accounts Payable	Outstanding	Check	-5,367.64
06/28/2016		<a href="#">20583</a>	Souder, Miller, & Associates	Accounts Payable	Outstanding	Check	-22,552.29
06/28/2016		<a href="#">20584</a>	Souder, Miller, & Associates	Accounts Payable	Outstanding	Check	-22,552.29
<b>Bank Account Total: (8)</b>							<b>-152,680.84</b>
<b>Report Total: (235)</b>							<b>-742,894.02</b>



StateRpt...	Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Variance Favorable (Unfavorable)	Percent Remaining
<b>Fund: 100 - General Operating Fund</b>						
<b>Revenue</b>						
400 - Interest Income from Bank Accounts and CD's	28,000.00	32,000.00	4,336.83	32,097.86	97.86	0.31 %
410 - Rental Income	5,700.00	5,700.00	475.00	4,275.00	-1,425.00	25.00 %
420 - Water and Wastewater Sales	3,378,000.00	3,416,000.00	348,163.52	3,426,272.42	10,272.42	0.30 %
430 - Miscellaneous	78,625.00	80,500.00	4,386.62	51,490.40	-29,009.60	36.04 %
700 - Water Rights Revenue	153,300.00	153,300.00	23,625.59	168,548.67	15,248.67	9.95 %
<b>Revenue Total:</b>	<b>3,643,625.00</b>	<b>3,687,500.00</b>	<b>380,987.56</b>	<b>3,682,684.35</b>	<b>-4,815.65</b>	<b>0.13 %</b>
<b>Expense</b>						
500 - Personnel Expenses	1,168,700.00	1,169,200.00	79,594.05	1,008,620.65	160,579.35	13.73 %
505 - Mileage and Per Diem	13,500.00	18,500.00	172.30	17,377.08	1,122.92	6.07 %
515 - Vehicle Expense	50,000.00	46,500.00	722.48	42,920.63	3,579.37	7.70 %
520 - Building Expense	2,700.00	2,700.00	308.33	1,931.15	768.85	28.48 %
525 - Utilities	285,620.00	285,620.00	49,601.70	254,719.69	30,900.31	10.82 %
530 - Telephone	18,500.00	18,500.00	1,821.26	17,222.52	1,277.48	6.91 %
535 - Postage Expense	69,620.00	69,620.00	7,986.05	65,296.24	4,323.76	6.21 %
540 - Office Supplies and Other Expenses	230,650.00	250,650.00	34,987.03	178,958.89	71,691.11	28.60 %
545 - Advertising and Public Relations	3,000.00	5,000.00	1,336.30	8,812.91	-3,812.91	-76.26 %
550 - Training Workshops	13,500.00	14,000.00	137.50	12,502.50	1,497.50	10.70 %
555 - Annual Audit/Financial Report Expenses	19,000.00	19,000.00	0.00	18,910.94	89.06	0.47 %
560 - Dues and Board Fees	11,400.00	11,400.00	1,805.00	7,600.00	3,800.00	33.33 %
570 - System Repairs	142,200.00	224,000.00	70,227.42	257,423.76	-33,423.76	-14.92 %
575 - Professional Services	460,000.00	460,000.00	30,771.87	344,035.83	115,964.17	25.21 %
580 - Contractual Fees and Other Services	133,000.00	133,000.00	2,293.77	70,381.09	62,618.91	47.08 %
585 - Debt Payments	610,000.00	610,000.00	209,378.71	453,874.42	156,125.58	25.59 %
590 - Miscellaneous	160,200.00	161,200.00	37,119.53	163,687.05	-2,487.05	-1.54 %
<b>Expense Total:</b>	<b>3,391,590.00</b>	<b>3,498,890.00</b>	<b>528,263.30</b>	<b>2,924,275.35</b>	<b>574,614.65</b>	<b>16.42 %</b>
<b>Fund: 100 - General Operating Fund Surplus (Deficit):</b>	<b>252,035.00</b>	<b>188,610.00</b>	<b>-147,275.74</b>	<b>758,409.00</b>	<b>569,799.00</b>	<b>-302.10 %</b>
<b>Fund: 200 - Grant/Loan Fund</b>						
<b>Revenue</b>						
600 - Grant Revenue	5,414,421.00	6,500,000.00	1,059,315.27	3,404,753.75	-3,095,246.25	47.62 %
<b>Revenue Total:</b>	<b>5,414,421.00</b>	<b>6,500,000.00</b>	<b>1,059,315.27</b>	<b>3,404,753.75</b>	<b>-3,095,246.25</b>	<b>47.62 %</b>
<b>Expense</b>						
650 - Grant Expense	5,414,421.00	6,500,000.00	984,649.60	3,616,750.04	2,883,249.96	44.36 %
<b>Expense Total:</b>	<b>5,414,421.00</b>	<b>6,500,000.00</b>	<b>984,649.60</b>	<b>3,616,750.04</b>	<b>2,883,249.96</b>	<b>44.36 %</b>
<b>Fund: 200 - Grant/Loan Fund Surplus (Deficit):</b>	<b>0.00</b>	<b>0.00</b>	<b>74,665.67</b>	<b>-211,996.29</b>	<b>-211,996.29</b>	<b>0.00 %</b>
<b>Fund: 900 - Restricted Reserve Fund</b>						
<b>Expense</b>						
650 - Grant Expense	260,000.00	445,000.00	152,680.84	246,746.96	198,253.04	44.55 %
740 - Capital Purchases	510,000.00	548,745.00	0.00	396,342.11	152,402.89	27.77 %
<b>Expense Total:</b>	<b>770,000.00</b>	<b>993,745.00</b>	<b>152,680.84</b>	<b>643,089.07</b>	<b>350,655.93</b>	<b>35.29 %</b>
<b>Fund: 900 - Restricted Reserve Fund Total:</b>	<b>770,000.00</b>	<b>993,745.00</b>	<b>152,680.84</b>	<b>643,089.07</b>	<b>350,655.93</b>	<b>35.29 %</b>
<b>Report Surplus (Deficit):</b>	<b>-517,965.00</b>	<b>-805,135.00</b>	<b>-225,290.91</b>	<b>-96,676.36</b>	<b>708,458.64</b>	<b>87.99 %</b>



**Fund Summary**

<b>Fund</b>	<b>Original Total Budget</b>	<b>Current Total Budget</b>	<b>Period Activity</b>	<b>Fiscal Activity</b>	<b>Variance Favorable (Unfavorable)</b>
100 - General Operating Fund	252,035.00	188,610.00	-147,275.74	758,409.00	569,799.00
200 - Grant/Loan Fund	0.00	0.00	74,665.67	-211,996.29	-211,996.29
900 - Restricted Reserve Fund	-770,000.00	-993,745.00	-152,680.84	-643,089.07	350,655.93
<b>Report Surplus (Deficit):</b>	<b>-517,965.00</b>	<b>-805,135.00</b>	<b>-225,290.91</b>	<b>-96,676.36</b>	<b>708,458.64</b>



	Prior Year Balance	Current Year Balance	Variance Favorable / (Unfavorable)
<b>Fund: 100 - General Operating Fund</b>			
<b>Assets</b>			
<b>ReportOnly1: 10 - Current Assets</b>			
100 - Cash & Cash Equivalents	401,981.37	423,658.82	21,677.45
105 - Due From Other Governments	0.00	0.00	0.00
110 - Accounts Receivable	0.00	869.39	869.39
120 - Fund Transfers	-197,364.86	381,643.90	579,008.76
130 - Inventories	0.00	0.00	0.00
140 - Prepaid Expenses	0.00	0.00	0.00
145 - Refundable Deposits	0.00	0.00	0.00
146 - Restricted Cash	46,747.97	57,712.49	10,964.52
147 - Restricted Investments	0.00	0.00	0.00
<b>Total ReportOnly1 10 - Current Assets:</b>	<b>251,364.48</b>	<b>863,884.60</b>	<b>612,520.12</b>
<b>ReportOnly1: 15 - Long-term Assets</b>			
150 - Capital Assets, Net	0.00	0.00	0.00
<b>Total ReportOnly1 15 - Long-term Assets:</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Total Assets:</b>	<b>251,364.48</b>	<b>863,884.60</b>	<b>612,520.12</b>
<b>Liability</b>			
<b>ReportOnly1: 10 - Current Assets</b>			
105 - Due From Other Governments	0.00	-921.00	921.00
<b>Total ReportOnly1 10 - Current Assets:</b>	<b>0.00</b>	<b>-921.00</b>	<b>921.00</b>
<b>ReportOnly1: 20 - Short-term Liabilities</b>			
200 - Accounts Payable	162,192.34	17,003.37	145,188.97
210 - Due to Other Governments	0.00	0.00	0.00
214 - Accrued Payroll	0.00	0.00	0.00
222 - Customer Deposits	0.00	0.00	0.00
<b>Total ReportOnly1 20 - Short-term Liabilities:</b>	<b>162,192.34</b>	<b>17,003.37</b>	<b>145,188.97</b>
<b>ReportOnly1: 25 - Long-term Liabilities</b>			
250 - Compensated Absences	0.00	0.00	0.00
251 - Long-term Debt	0.00	0.00	0.00
<b>Total ReportOnly1 25 - Long-term Liabilities:</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Total Liability:</b>	<b>162,192.34</b>	<b>16,082.37</b>	<b>146,109.97</b>
<b>Equity</b>			
<b>ReportOnly1: 30 - Net Assets</b>			
300 - Net Assets	-540,273.26	89,393.23	221.09
<b>Total ReportOnly1 30 - Net Assets:</b>	<b>-540,273.26</b>	<b>89,393.23</b>	<b>221.09</b>
<b>Total Beginning Equity:</b>	<b>-540,273.26</b>	<b>89,393.23</b>	<b>221.09</b>
Total Revenue	4,227,063.40	3,682,684.35	-544,379.05
Total Expense	3,597,618.00	2,924,275.35	673,342.65
<b>Revenues Over/(Under) Expenses</b>	<b>629,445.40</b>	<b>758,409.00</b>	<b>128,963.60</b>
<b>Total Equity and Current Surplus (Deficit):</b>	<b>89,172.14</b>	<b>847,802.23</b>	<b>758,630.09</b>
<b>Total Liabilities, Equity and Current Surplus (Deficit):</b>	<b>251,364.48</b>	<b>863,884.60</b>	<b>612,520.12</b>

## Balance Sheet

As Of 06/30/2016

	Prior Year Balance	Current Year Balance	Variance Favorable / (Unfavorable)
<b>Fund: 200 - Grant/Loan Fund</b>			
<b>Assets</b>			
<b>ReportOnly1: 10 - Current Assets</b>			
100 - Cash & Cash Equivalents	0.00	0.00	0.00
105 - Due From Other Governments	0.00	0.00	0.00
120 - Fund Transfers	0.00	-110,838.13	-110,838.13
146 - Restricted Cash	4,376.22	-96,781.94	-101,158.16
<b>Total ReportOnly1 10 - Current Assets:</b>	<b>4,376.22</b>	<b>-207,620.07</b>	<b>-211,996.29</b>
<b>ReportOnly1: 15 - Long-term Assets</b>			
150 - Capital Assets, Net	0.00	0.00	0.00
<b>Total ReportOnly1 15 - Long-term Assets:</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Total Assets:</b>	<b>4,376.22</b>	<b>-207,620.07</b>	<b>-211,996.29</b>
<b>Liability</b>			
<b>ReportOnly1: 20 - Short-term Liabilities</b>			
200 - Accounts Payable	0.00	0.00	0.00
<b>Total ReportOnly1 20 - Short-term Liabilities:</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>ReportOnly1: 25 - Long-term Liabilities</b>			
251 - Long-term Debt	0.00	0.00	0.00
<b>Total ReportOnly1 25 - Long-term Liabilities:</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Total Liability:</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Equity</b>			
<b>ReportOnly1: 30 - Net Assets</b>			
300 - Net Assets	49,542.91	4,376.22	0.00
<b>Total ReportOnly1 30 - Net Assets:</b>	<b>49,542.91</b>	<b>4,376.22</b>	<b>0.00</b>
<b>Total Beginning Equity:</b>	<b>49,542.91</b>	<b>4,376.22</b>	<b>0.00</b>
Total Revenue	1,641,665.16	3,404,753.75	1,763,088.59
Total Expense	1,686,831.85	3,616,750.04	-1,929,918.19
<b>Revenues Over/(Under) Expenses</b>	<b>-45,166.69</b>	<b>-211,996.29</b>	<b>-166,829.60</b>
<b>Total Equity and Current Surplus (Deficit):</b>	<b>4,376.22</b>	<b>-207,620.07</b>	<b>-211,996.29</b>
<b>Total Liabilities, Equity and Current Surplus (Deficit):</b>	<b>4,376.22</b>	<b>-207,620.07</b>	<b>-211,996.29</b>

Balance Sheet

As Of 06/30/2016

	Prior Year Balance	Current Year Balance	Variance Favorable / (Unfavorable)
<b>Fund: 900 - Restricted Reserve Fund</b>			
<b>Assets</b>			
<b>ReportOnly1: 10 - Current Assets</b>			
100 - Cash & Cash Equivalents	0.00	0.00	0.00
110 - Accounts Receivable	0.00	0.00	0.00
120 - Fund Transfers	197,364.86	-270,805.77	-468,170.63
146 - Restricted Cash	764.47	-125,000.00	-125,764.47
147 - Restricted Investments	2,103,251.11	1,875,581.00	-227,670.11
<b>Total ReportOnly1 10 - Current Assets:</b>	<b>2,301,380.44</b>	<b>1,479,775.23</b>	<b>-821,605.21</b>
<b>Total Assets:</b>	<b>2,301,380.44</b>	<b>1,479,775.23</b>	<b>-821,605.21</b>
<b>Liability</b>			
<b>ReportOnly1: 20 - Short-term Liabilities</b>			
200 - Accounts Payable	0.00	0.00	0.00
<b>Total ReportOnly1 20 - Short-term Liabilities:</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Total Liability:</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Equity</b>			
<b>ReportOnly1: 30 - Net Assets</b>			
300 - Net Assets	3,136,093.19	2,122,864.30	-178,516.14
<b>Total ReportOnly1 30 - Net Assets:</b>	<b>3,136,093.19</b>	<b>2,122,864.30</b>	<b>-178,516.14</b>
<b>Total Beginning Equity:</b>	<b>3,136,093.19</b>	<b>2,122,864.30</b>	<b>-178,516.14</b>
Total Expense	834,712.75	643,089.07	191,623.68
<b>Revenues Over/(Under) Expenses</b>	<b>-834,712.75</b>	<b>-643,089.07</b>	<b>191,623.68</b>
<b>Total Equity and Current Surplus (Deficit):</b>	<b>2,301,380.44</b>	<b>1,479,775.23</b>	<b>-821,605.21</b>
<b>Total Liabilities, Equity and Current Surplus (Deficit):</b>	<b>2,301,380.44</b>	<b>1,479,775.23</b>	<b>-821,605.21</b>



# Income Statement Group Summary

For Fiscal: FY 2015 - 2016 Period Ending: 06/30/2016

FedRpt2	Original Total Budget	Current Total Budget	MTD Activity	YTD Activity	Budget Remaining
<b>Fund: 100 - General Operating Fund</b>					
<b>Revenue</b>					
400 - Water Sales	3,253,300.00	3,286,300.00	327,095.30	3,324,120.36	-37,820.36
405 - Pntly/Disconnects	163,500.00	163,500.00	17,852.34	160,958.96	2,541.04
410 - Installations	128,000.00	133,000.00	28,115.21	124,126.05	8,873.95
430 - Miscellaneous	70,825.00	72,700.00	3,587.88	41,381.12	31,318.88
700 - Investment / Interest	28,000.00	32,000.00	4,336.83	32,097.86	-97.86
<b>Revenue Total:</b>	<b>3,643,625.00</b>	<b>3,687,500.00</b>	<b>380,987.56</b>	<b>3,682,684.35</b>	<b>4,815.65</b>
<b>Expense</b>					
500 - Salaries/Benefits	1,141,000.00	1,141,500.00	73,921.67	972,791.53	168,708.47
510 - Tax / Insurance	87,200.00	87,200.00	37,997.50	130,368.67	-43,168.67
515 - Utilities/Fuel/Oil	337,620.00	334,620.00	51,428.95	291,275.43	43,344.57
520 - Supplies/Expense	733,770.00	843,570.00	124,764.60	708,491.05	135,078.95
525 - Debt Services	390,000.00	390,000.00	186,295.59	312,180.29	77,819.71
530 - Interest	220,000.00	220,000.00	23,083.12	141,694.13	78,305.87
580 - Professional fees	482,000.00	482,000.00	30,771.87	367,474.25	114,525.75
<b>Expense Total:</b>	<b>3,391,590.00</b>	<b>3,498,890.00</b>	<b>528,263.30</b>	<b>2,924,275.35</b>	<b>574,614.65</b>
<b>Fund: 100 - General Operating Fund Surplus (Deficit):</b>	<b>252,035.00</b>	<b>188,610.00</b>	<b>-147,275.74</b>	<b>758,409.00</b>	<b>-569,799.00</b>
<b>Fund: 200 - Grant/Loan Fund</b>					
<b>Revenue</b>					
650 - Grant/Loan Revenue	5,414,421.00	6,500,000.00	1,059,315.27	3,404,753.75	3,095,246.25
<b>Revenue Total:</b>	<b>5,414,421.00</b>	<b>6,500,000.00</b>	<b>1,059,315.27</b>	<b>3,404,753.75</b>	<b>3,095,246.25</b>
<b>Expense</b>					
660 - Grant/Loan Expense	5,414,421.00	6,500,000.00	984,649.60	3,616,750.04	2,883,249.96
<b>Expense Total:</b>	<b>5,414,421.00</b>	<b>6,500,000.00</b>	<b>984,649.60</b>	<b>3,616,750.04</b>	<b>2,883,249.96</b>
<b>Fund: 200 - Grant/Loan Fund Surplus (Deficit):</b>	<b>0.00</b>	<b>0.00</b>	<b>74,665.67</b>	<b>-211,996.29</b>	<b>211,996.29</b>
<b>Fund: 900 - Restricted Reserve Fund</b>					
<b>Expense</b>					
520 - Supplies/Expense	510,000.00	548,745.00	0.00	396,342.11	152,402.89
660 - Grant/Loan Expense	260,000.00	445,000.00	152,680.84	246,746.96	198,253.04
<b>Expense Total:</b>	<b>770,000.00</b>	<b>993,745.00</b>	<b>152,680.84</b>	<b>643,089.07</b>	<b>350,655.93</b>
<b>Fund: 900 - Restricted Reserve Fund Total:</b>	<b>770,000.00</b>	<b>993,745.00</b>	<b>152,680.84</b>	<b>643,089.07</b>	<b>350,655.93</b>
<b>Total Surplus (Deficit):</b>	<b>-517,965.00</b>	<b>-805,135.00</b>	<b>-225,290.91</b>	<b>-96,676.36</b>	<b>-708,458.64</b>

## Fund Summary

Fund	Original	Current	MTD Activity	YTD Activity	Budget
	Total Budget	Total Budget			Remaining
100 - General Operating Fund	252,035.00	188,610.00	-147,275.74	758,409.00	-569,799.00
200 - Grant/Loan Fund	0.00	0.00	74,665.67	-211,996.29	211,996.29
900 - Restricted Reserve Fund	-770,000.00	-993,745.00	-152,680.84	-643,089.07	-350,655.93
<b>Total Surplus (Deficit):</b>	<b>-517,965.00</b>	<b>-805,135.00</b>	<b>-225,290.91</b>	<b>-96,676.36</b>	<b>-752,405.67</b>



Project Number	Project Name	Group	Period Budget	Period Activity	Variance Favorable (Unfavorable)	Total Budget	Total Activity	Variance Favorable (Unfavorable)
<a href="#">CIF 3177</a>	Colonias Infrastructure Grant/Loan	DAMDWCA						
	<b>Revenue</b>							
	<b>Account Key</b>	<b>Account Name</b>						
	<a href="#">CIF 3177</a>	Colonias Infrastructure	188,000.00	154,044.31	-33,955.69	188,000.00	154,044.31	-33,955.69
		<b>Total Revenue:</b>	<b>188,000.00</b>	<b>154,044.31</b>	<b>-33,955.69</b>	<b>188,000.00</b>	<b>154,044.31</b>	<b>-33,955.69</b>
		<b>Total CIF 3177 - Colonias Infrastructure Grant/Loan:</b>	<b>188,000.00</b>	<b>154,044.31</b>	<b>-33,955.69</b>	<b>188,000.00</b>	<b>154,044.31</b>	<b>-33,955.69</b>
<a href="#">CIF 3349</a>	Coloninas Infrastruture Program	DAMDWCA						
	<b>Revenue</b>							
	<b>Account Key</b>	<b>Account Name</b>						
	<a href="#">CIF 3349</a>	CIF 3349	677,643.00	0.00	-677,643.00	677,643.00	0.00	-677,643.00
		<b>Total Revenue:</b>	<b>677,643.00</b>	<b>0.00</b>	<b>-677,643.00</b>	<b>677,643.00</b>	<b>0.00</b>	<b>-677,643.00</b>
		<b>Total CIF 3349 - Coloninas Infrastruture Program:</b>	<b>677,643.00</b>	<b>0.00</b>	<b>-677,643.00</b>	<b>677,643.00</b>	<b>0.00</b>	<b>-677,643.00</b>
<a href="#">DW 3227</a>	Drinking Water State Revolving Loan	DAMDWCA						
	<b>Revenue</b>							
	<b>Account Key</b>	<b>Account Name</b>						
	<a href="#">DW 3227</a>	Drinking Water Stateve Revolving Loan	2,750,000.00	1,309,731.12	-1,440,268.88	2,750,000.00	1,309,731.12	-1,440,268.88
		<b>Total Revenue:</b>	<b>2,750,000.00</b>	<b>1,309,731.12</b>	<b>-1,440,268.88</b>	<b>2,750,000.00</b>	<b>1,309,731.12</b>	<b>-1,440,268.88</b>
		<b>Total DW 3227 - Drinking Water State Revolving Loan:</b>	<b>2,750,000.00</b>	<b>1,309,731.12</b>	<b>-1,440,268.88</b>	<b>2,750,000.00</b>	<b>1,309,731.12</b>	<b>-1,440,268.88</b>
<a href="#">DW 3382</a>	Drinking Water State Revolving Loan Fund	DAMDWCA						
	<b>Revenue</b>							
	<b>Account Key</b>	<b>Account Name</b>						
	<a href="#">DW 3382</a>	DW 3382	3,000,000.00	0.00	-3,000,000.00	3,000,000.00	0.00	-3,000,000.00
		<b>Total Revenue:</b>	<b>3,000,000.00</b>	<b>0.00</b>	<b>-3,000,000.00</b>	<b>3,000,000.00</b>	<b>0.00</b>	<b>-3,000,000.00</b>
		<b>Total DW 3382 - Drinking Water State Revolving Loan Fund:</b>	<b>3,000,000.00</b>	<b>0.00</b>	<b>-3,000,000.00</b>	<b>3,000,000.00</b>	<b>0.00</b>	<b>-3,000,000.00</b>
<a href="#">RIP 0002</a>	NMED RIP 0002	DAMDWCA						
	<b>Revenue</b>							
	<b>Account Key</b>	<b>Account Name</b>						
	<a href="#">RIP 0002</a>	RIP 0002	2,000,000.00	0.00	-2,000,000.00	2,000,000.00	0.00	-2,000,000.00
		<b>Total Revenue:</b>	<b>2,000,000.00</b>	<b>0.00</b>	<b>-2,000,000.00</b>	<b>2,000,000.00</b>	<b>0.00</b>	<b>-2,000,000.00</b>
		<b>Total RIP 0002 - NMED RIP 0002:</b>	<b>2,000,000.00</b>	<b>0.00</b>	<b>-2,000,000.00</b>	<b>2,000,000.00</b>	<b>0.00</b>	<b>-2,000,000.00</b>

Project Budget Report

Date Range 07/01/2015 - 06/30/2016

Project Number	Project Name	Group	Period Budget	Period Activity	Variance Favorable (Unfavorable)	Total Budget	Total Activity	Variance Favorable (Unfavorable)
<a href="#">RIP 2014 - 01</a>	NMED RIP 2014 - 01	DAMDWCA						
	Revenue							
	Account Key	Account Name						
	<a href="#">RIP 2014 - 01</a>	RIP 2014 - 01	2,000,000.00	308,513.19	-1,691,486.81	2,000,000.00	558,513.19	-1,441,486.81
		<b>Total Revenue:</b>	<b>2,000,000.00</b>	<b>308,513.19</b>	<b>-1,691,486.81</b>	<b>2,000,000.00</b>	<b>558,513.19</b>	<b>-1,441,486.81</b>
		<b>Total RIP 2014 - 01 - NMED RIP 2014 - 01:</b>	<b>2,000,000.00</b>	<b>308,513.19</b>	<b>-1,691,486.81</b>	<b>2,000,000.00</b>	<b>558,513.19</b>	<b>-1,441,486.81</b>
<a href="#">WTB 271</a>	WTB 271	DAMDWCA						
	Revenue							
	Account Key	Account Name						
	<a href="#">WTB 271</a>	WTB 271	4,000,000.00	302,123.57	-3,697,876.43	4,000,000.00	1,372,336.50	-2,627,663.50
		<b>Total Revenue:</b>	<b>4,000,000.00</b>	<b>302,123.57</b>	<b>-3,697,876.43</b>	<b>4,000,000.00</b>	<b>1,372,336.50</b>	<b>-2,627,663.50</b>
		<b>Total WTB 271 - WTB 271:</b>	<b>4,000,000.00</b>	<b>302,123.57</b>	<b>-3,697,876.43</b>	<b>4,000,000.00</b>	<b>1,372,336.50</b>	<b>-2,627,663.50</b>
		<b>Report Total:</b>	<b>14,615,643.00</b>	<b>2,074,412.19</b>	<b>-12,541,230.81</b>	<b>14,615,643.00</b>	<b>3,394,625.12</b>	<b>-11,221,017.88</b>



**Group Totals**

<b>Group</b>	<b>Period Budget</b>	<b>Period Activity</b>	<b>Variance Favorable (Unfavorable)</b>	<b>Total Budget</b>	<b>Total Activity</b>	<b>Variance Favorable (Unfavorable)</b>
DAMDWCA	14,615,643.00	2,074,412.19	-12,541,230.81	14,615,643.00	3,394,625.12	-11,221,017.88
<b>Report Revenues Over/(Under) Expenses:</b>	<b>14,615,643.00</b>	<b>2,074,412.19</b>	<b>-12,541,230.81</b>	<b>14,615,643.00</b>	<b>3,394,625.12</b>	<b>-11,221,017.88</b>

# CrossTown Construction

Las Cruces, NM 88005

# Estimate

Date	Estimate #
7/12/2016	1604

Name / Address
Dona Ana Water PO Box 866 Dona Ana, NM 88032

Description	Total
Project-Patch on Via Norte 20'X30' 1) Traffic Control- 2) Saw Cut Clean- 3) Mobilization- 4) Remove existing asphalt and base and legally dispose of- 5) Grade and recompact subgrade- 6) New 8" Base Course- 7) Tack Coat- 8) New 3" Asphalt- 9) New Stripping (Match Existing)	6,250.00T
Project-Patch on Via Norte 8'X20' 1) Traffic Control- 2) Saw Cut Clean- 3) Mobilization- 4) Remove existing asphalt and base and legally dispose of- 5) Grade and recompact subgrade- 6) New 8" Base Course- 7) Tack Coat- 8) New 3" Asphalt- 9) New Stripping (Match Existing)	2,060.00T
Las Cruces Sales Tax	690.77
All work shall be satisfactory completed.	
<b>Total</b>	<b>\$9,000.77</b>

Phone #	Fax #	E-mail
575 5236101	575 527-5098	crosstown1984@msn.com



July 12, 2016

**Project Name:** Villa Norte Asphalt Patch  
**Project Location:** Villa Norte, Picacho Hills  
**Submitted to:** Doña Ana Water, Abenicio  
**O:** 575.526.3491 – abenicio@dawater.org

**Proposal No.** 2016-074

A Mountain Construction is please to submit this proposal for the above referenced project. With respect and confidentiality, we propose to furnish all labor, material, equipment and tools necessary to complete this project. Any alteration or deviation from drawings or specifications involving extra costs will be executed only upon a written order, and will become an extra cost over and above this proposal. All agreements contingent upon strikes, accidents or delays beyond our control.

All material is guaranteed to be as specified in the specifications. The work is to be performed in applicable accordance with the drawings and specifications as well as any subsequent Addenda (0) submitted and shall meet all governing standards. The scope of work shall be completed in a substantial workmanlike manner.

No.	Description	UOM	QTY	Unit	Total Price
<b>Asphalt patch of 2 locations on Villa Norte 20'x30' &amp; 8'x20'</b>					
1	Traffic Control & Barriers; including all devices with flagmen as required, complete set up manage and take down.	LS	1	\$416.50	\$416.50
2	Demolition; remove existing asphalt (depth as found in the field), haul and dispose complete-in-place. This will cover all costs of labor and equipment required to remove existing asphalt per construction limits as marked by county officials.	SY	85	\$6.82	\$579.70
3	Dirt Work & Excavation; remove base-course up to 8" thick, haul to Doña Ana Treatment Plant located in Picacho Hill and stoke pile with in the property limits.	SY	85	\$4.12	\$350.20
4	Subgrade Preparation; scarify and process existing subgrade to a depth of 12", compaction to 95%. All work shall meet the specifications set forth by Dona Ana County Standards.	SY	85	\$6.59	\$560.15
5	Base Course, 8"; import base course, place, process and blue stake base course at a nominal depth of 8", compact to specifications or standards.	SY	85	\$12.18	\$1,035.30
6	Asphalt Paving (Type B), 3-inch-thick: tack coat will be applied on the perimeter of the exposed base-course, asphalt face and concrete curb & gutter. The asphalt shall be placed in one 3-inch lift, material and placement shall be in compliance with by Dona Ana County Standards.	SY	85	\$40.18	\$3,415.30
7	Refl White/Yellow Painted Stripe 4 inch: This will cover the cost of all material, labor and equipment to install one application of reflectorized painted striping 4" white for lane stripe and 4" yellow for lane dividers.	LS	1	\$205.60	\$205.60
8	Material Testing Assurance; densities 3 each at each location including both asphalt sample and asphalt analysis.	LS	1	\$1,168.64	\$1,168.64
<u>Total base bid in the sum of seven thousand seven hundred thirty-one dollars and thirty-nine cents</u>				Total:	\$7,731.39

**Exclusions:** Security Bond, Gross Receipt Tax, Surveying/Engineering, SWPPP, Construction Water, Landscape, Seal Coat, Crack Seal, Signage, Concrete, Under Ground Utilities.

(Herein A.M.-A Mountain Construction)

**General Notes:** 1) All invoices shall be paid in full within 30 days of receipt of invoice, any outstanding balance shall incur a 2% penalty for every 30 days. 2) \$2,500.00 shall be accessed accordingly for every mobilization resulting in the fault of other than A.M. (i.e. Owner scheduling, sub-contractor, etc.). 3) Owner shall provide a safe and secure staging area for material and equipment onsite or at Doña Ana Water yard.



1177 Scoggins Ave  
Las Cruces, N.M., 88005  
O: 575.525.1405 – F: 575.523.0867

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**Prepared by:** Gilbert Espinoza/Project Manager

**Approved by:** Bobby Spedalieri/Owner

All proposals will be honored for a period of 30 days, any extensions approved are subject to a price increase

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### ACCEPTANCE OF PROPOSAL

The above prices, specifications and conditions are satisfactory and are hereby accepted. A Mountain Construction is here by authorized to do the work as specified and payments will be made as noted.

Accepted by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

[gilampc@gmail.com](mailto:gilampc@gmail.com)

Lic # 85717 - DOL # 01969320110727 - FEIN # 80-0121479



# *Doña Ana Mutual Domestic Water Consumers Association*

## **Policy 1002.16.01 Penalty Policy**

Any account that has an unpaid balance as of 3:00 p.m. MST on the 25<sup>th</sup> of the month (due date)\* is subject to a ten percent (10%) penalty.

Statements are mailed the last working day of each month. Accounts not paid in full by the close of business on the due date shown on the statement are delinquent.

Failure to receive a statement or reminder phone call does not exempt accounts from penalties.

The Association is not responsible for undelivered mail or late remittance made through the U.S. Postal Service. Please notify us if you have not received your statement by the 7<sup>th</sup> day of the month.

Payments made online via **our website** at [www.dawater.org](http://www.dawater.org) submitted before 3:00 pm MST will be credited the same business day. Payments made online via **our website** at [www.dawater.org](http://www.dawater.org) submitted after 3:00 pm MST on the 25<sup>th</sup> will be credited next day and will subject to penalties. ***This charge will not be reversed or adjusted.***

\* If the 25<sup>th</sup> falls on a Saturday, Sunday or official holiday of the Association, the date of the event occurs on the next business day.

**Revised and adopted on June 21, 2016; effective August 1, 2016.**

_____ Jim Melton, President	Y/N
_____ Jamie Stull, Vice President	Y/N
_____ Kurt Anderson, Sec./Treas.	Y/N
_____ Justin Sparks, Board Member	Y/N
_____ Ray Ponteri, Board Member	Y/N



*Doña Ana Mutual Domestic Water Consumers Association*  
*Mailing Address: P.O. Box 866 • Doña Ana, NM • 88032*  
*Physical Address: 5535 Ledesma Dr. • Las Cruces, NM 88007*  
*(575) 526-3491 Office • (575) 526-9306 Fax*

**RESOLUTION # 2016 - 10**

**A RESOLUTION ADOPTING THE 2016 – 2017 FISCAL YEAR FINAL OPERATING BUDGET FOR DOÑA ANA MUTUAL DOMESTIC WATER CONSUMERS ASSOCIATION.**

**WHERE AS,** the Board of Directors of Doña Ana Mutual Domestic Water Consumers Association, New Mexico, has approved the final operating budget for the fiscal year 2016 – 2017; and

**WHEREAS,** said budget was approved on the basis of need and through cooperation with all user departments, elected officials, and other department supervisors; and

**WHEREAS** the official meeting for the review of the budget was advertised in compliance with the New Mexico Open Meetings Act; and

**WHEREAS** it is the majority opinion of this Board that the proposed final budget meets the requirements as currently determined for the fiscal year 2016 – 2017.

NOW, THEREFORE BE IT RESOLVED THAT THE BOARD OF DIRECTORS OF DOÑA ANA MUTUAL DOMESTIC WATER CONSUMERS ASSOCIATION, NEW MEXICO:

- 1. The accompanying budget will be the approved final Operating Budget for the 2016 – 2017 Fiscal Year for Doña Ana Mutual Domestic Water Consumers Association.**
- 2. The Resolution # 2016 – 10 overrides any and all other existing Budgets for the Fiscal Year 2016 – 2017.**

**APPROVED, ADOPTED AND PASSED** by the Board of Directors at the Regular Board Meeting held on July 21, 2016.

\_\_\_\_\_  
**James Melton, President Y/N**

\_\_\_\_\_  
**Jaime Stull, Vice President Y/N**

\_\_\_\_\_  
**Kurt Anderson, Sec./Treas. Y/N**

\_\_\_\_\_  
**Justin Sparks, Board Member Y/N**

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**Ray Ponteri, Board Member Y/N**

	FY 2016 Budget	FY 2016 Actual	FY 2016 Variance	FY 2017 Proposed Budget	FY16/FY17 Variance
<b>Fund: 100 - General Operating Fund</b>					
<a href="#">100-10-4000-100</a> Water Sales Income	\$ 2,732,000.00	\$ 2,774,583	\$ 42,583	\$ 3,080,000	\$ 348,000
<a href="#">100-10-4005-100</a> Effluent	\$ 15,000.00	\$ 12,961	\$ (2,039)	\$ 15,000	\$ -
<a href="#">100-10-4010-100</a> Disconnect/Reconnect Fees	\$ 56,000.00	\$ 67,094	\$ 11,094	\$ 65,000	\$ 9,000
<a href="#">100-10-4015-100</a> Installation Charges	\$ 128,000.00	\$ 121,614	\$ (6,386)	\$ 128,000	\$ -
<a href="#">100-10-4015-150</a> Installation Charges	\$ 5,000.00	\$ 2,512	\$ (2,488)	\$ 25,000	\$ 20,000
<a href="#">100-10-4016-100</a> DAC O & M Revenue	\$ 12,000.00	\$ 11,055	\$ (945)	\$ 12,000	\$ -
<a href="#">100-10-4017-100</a> O & M Revenue	\$ 1,000.00	\$ -	\$ (1,000)	\$ 1,000	\$ -
<a href="#">100-10-4020-100</a> Water Conservation Fee	\$ 18,000.00	\$ 17,280	\$ (720)	\$ 20,000	\$ 2,000
<a href="#">100-10-4110-150</a> Wastewater Revenue	\$ 356,000.00	\$ 339,693	\$ (16,307)	\$ 380,000	\$ 24,000
<a href="#">100-10-4120-100</a> Water Rights Revenue	\$ 153,300.00	\$ 168,549	\$ 15,249	\$ 175,000	\$ 21,700
<a href="#">100-10-4300-100</a> Rental Income	\$ 5,700.00	\$ 4,275	\$ (1,425)	\$ 5,700	\$ -
<a href="#">100-10-4850-100</a> Bad Debt Recovery	\$ 1,000.00	\$ -	\$ (1,000)		\$ (1,000)
<a href="#">100-10-4900-100</a> Interest/Dividends	\$ 32,000.00	\$ 32,098	\$ 98	\$ 33,000	\$ 1,000
<a href="#">100-10-4903-100</a> Service Charges	\$ 2,500.00	\$ 3,329	\$ 829	\$ 4,000	\$ 1,500
<a href="#">100-10-4905-100</a> Penalties	\$ 90,000.00	\$ 83,272	\$ (6,729)	\$ 75,000	\$ (15,000)
<a href="#">100-10-4905-150</a> Penalties	\$ 15,000.00	\$ 7,264	\$ (7,736)	\$ 7,500	\$ (7,500)
<a href="#">100-10-4910-100</a> Membership Revenues	\$ 15,000.00	\$ 13,306	\$ (1,694)	\$ 15,000	\$ -
<a href="#">100-10-4915-100</a> Refunds	\$ 20,000.00	\$ 13,504	\$ (6,496)	\$ 15,000	\$ (5,000)
<a href="#">100-10-4999-100</a> Miscellaneous Income	\$ 30,000.00	\$ 10,295	\$ (19,705)	\$ 15,000	\$ (15,000)
<b>Revenue Total:</b>	<b>\$ 3,687,500.00</b>	<b>\$ 3,682,684</b>	<b>\$ (4,816)</b>	<b>\$ 4,071,200</b>	<b>\$ 383,700</b>
<a href="#">100-10-5000-100</a> Salaries	\$ 405,000.00	\$ 337,387	\$ 67,613	\$ 416,000	\$ 11,000
<a href="#">100-10-5005-100</a> Overtime	\$ 4,500.00	\$ 2,357	\$ 2,143	\$ 3,500	\$ (1,000)
<a href="#">100-10-5100-100</a> FICA Tax Expense	\$ 64,000.00	\$ 55,169	\$ 8,831	\$ 64,000	\$ -
<a href="#">100-10-5105-100</a> SUTA Expense	\$ 11,200.00	\$ 22,420	\$ 159	\$ 29,000	\$ 17,800
<a href="#">100-10-5108-100</a> FUTA Expense	\$ 1,500.00	\$ 1,637	\$ 264	\$ 900	\$ (600)
<a href="#">100-10-5120-100</a> Health Insurance	\$ 128,000.00	\$ 84,612	\$ 43,388	\$ 133,000	\$ 5,000
<a href="#">100-10-5121-100</a> Dental Insurance	\$ 7,300.00	\$ 5,912	\$ 1,388	\$ 6,300	\$ (1,000)
<a href="#">100-10-5122-100</a> STD/LTD/Life	\$ 15,000.00	\$ 10,229	\$ 4,771	\$ 13,000	\$ (2,000)
<a href="#">100-10-5124-100</a> Vision insurance	\$ 2,500.00	\$ 1,766	\$ 734	\$ 2,100	\$ (400)
<a href="#">100-10-5141-100</a> Pubic Employees Retirement Association	\$ 77,000.00	\$ 59,411	\$ 17,589	\$ 80,000	\$ 3,000
<a href="#">100-10-5190-100</a> Workman's Comp	\$ 2,200.00	\$ 6,525	\$ (4,325)	\$ 6,700	\$ 4,500
<a href="#">100-10-5195-100</a> Educational Assistance	\$ 7,500.00	\$ 1,830	\$ 5,670	\$ 7,500	\$ -
<a href="#">100-10-5200-100</a> Building Repair & Maintenance	\$ 800.00	\$ 344	\$ 456	\$ 500	\$ (300)
<a href="#">100-10-5215-100</a> Vehicle Repairs & Maintenance	\$ 2,500.00	\$ 3,438	\$ (938)	\$ 2,500	\$ -
<a href="#">100-10-5225-100</a> Office Repairs & Maintenance	\$ 1,000.00	\$ -	\$ 1,000	\$ 500	\$ (500)
<a href="#">100-10-5230-100</a> Supplies & Expenses	\$ 22,000.00	\$ 24,630	\$ (2,630)	\$ 25,000	\$ 3,000
<a href="#">100-10-5240-100</a> Janitor Services & Supplies	\$ 6,000.00	\$ 5,490	\$ 510	\$ 5,200	\$ (800)
<a href="#">100-10-5255-100</a> Fuel & Oil	\$ 3,500.00	\$ 2,755	\$ 745	\$ 3,500	\$ -
<a href="#">100-10-5270-100</a> Leasing & Maint. Agreements	\$ 120,000.00	\$ 53,615	\$ 66,385	\$ 50,000	\$ (70,000)
<a href="#">100-10-5275-100</a> Office Maint. Agreements	\$ -	\$ 733	\$ (733)	\$ -	\$ -
<a href="#">100-10-5286-100</a> Electric	\$ 12,000.00	\$ 11,826	\$ 174	\$ 12,000	\$ -
<a href="#">100-10-5287-100</a> Gas Service	\$ 2,500.00	\$ 1,128	\$ 1,372	\$ 1,500	\$ (1,000)
<a href="#">100-10-5288-100</a> Water/Sewer Service	\$ 1,500.00	\$ 1,107	\$ 393	\$ 1,500	\$ -
<a href="#">100-10-5289-100</a> Trash Service	\$ -	\$ 99	\$ (99)	\$ -	\$ -
<a href="#">100-10-5290-100</a> Telephone	\$ 10,500.00	\$ 8,038	\$ 2,462	\$ 8,000	\$ (2,500)
<a href="#">100-10-5291-100</a> Internet Service	\$ 2,900.00	\$ 3,190	\$ (290)	\$ 2,700	\$ (200)
<a href="#">100-10-5295-100</a> Cellular Phone	\$ 4,200.00	\$ 2,217	\$ 1,983	\$ 1,500	\$ (2,700)
<a href="#">100-10-5300-100</a> Postage & Shipping	\$ 69,000.00	\$ 64,269	\$ 4,731	\$ 69,000	\$ -
<a href="#">100-10-5305-100</a> Licenses, Permits, Fees	\$ 44,400.00	\$ 47,235	\$ (2,835)	\$ 45,000	\$ 600
<a href="#">100-10-5306-100</a> Land Easements	\$ 10,000.00	\$ 5,246	\$ 4,754	\$ 10,000	\$ -
<a href="#">100-10-5310-100</a> Advertising & Promotion	\$ 4,000.00	\$ 8,813	\$ (4,813)	\$ 9,000	\$ 5,000
<a href="#">100-10-5315-100</a> Legal Services	\$ 180,000.00	\$ 153,183	\$ 26,817	\$ 95,000	\$ (85,000)
<a href="#">100-10-5315-150</a> Legal Services	\$ 1,000.00	\$ 5,485	\$ (4,485)	\$ 5,000	\$ 4,000
<a href="#">100-10-5320-100</a> Engineering Services	\$ 120,000.00	\$ 44,311	\$ 75,689	\$ 80,000	\$ (40,000)
<a href="#">100-10-5320-150</a> Engineering Services	\$ 2,000.00	\$ 40,799	\$ (38,799)	\$ 30,000	\$ 28,000
<a href="#">100-10-5325-100</a> Annual Audit	\$ 19,000.00	\$ 18,911	\$ 89	\$ 19,000	\$ -

	<b>FY 2016 Budget</b>	<b>FY 2016 Actual</b>	<b>FY 2016 Variance</b>	<b>FY 2017 Proposed Budget</b>	<b>FY16/FY17 Variance</b>
<a href="#">100-10-5326-100</a> IT Services	\$ 25,000.00	\$ 16,622	\$ 8,378	\$ 21,000	\$ (4,000)
<a href="#">100-10-5327-100</a> Financial Services	\$ 12,000.00	\$ 9,666	\$ 2,334	\$ 10,800	\$ (1,200)
<a href="#">100-10-5330-100</a> Other Professional Services	\$ 75,000.00	\$ 57,941	\$ 17,059	\$ 10,000	\$ (65,000)
<a href="#">100-10-5335-100</a> Contract Labor	\$ 8,000.00	\$ 6,373	\$ 1,627	\$ 5,000	\$ (3,000)
<a href="#">100-10-5340-100</a> Company Insurance	\$ 45,000.00	\$ 35,950	\$ 9,050	\$ 40,000	\$ (5,000)
<a href="#">100-10-5350-100</a> Association Dues & Memberships	\$ 2,500.00	\$ 1,669	\$ 831	\$ 2,000	\$ (500)
<a href="#">100-10-5355-100</a> Trainings & Seminars	\$ 6,000.00	\$ 7,023	\$ (1,023)	\$ 8,000	\$ 2,000
<a href="#">100-10-5360-100</a> Travel	\$ 7,500.00	\$ 9,257	\$ (1,757)	\$ 7,500	\$ -
<a href="#">100-10-5360-150</a> Travel	\$ -	\$ 2,969	\$ (2,969)	\$ -	\$ -
<a href="#">100-10-5370-100</a> Real Estate Taxes	\$ 15,000.00	\$ 15,661	\$ (661)	\$ 16,000	\$ 1,000
<a href="#">100-10-5371-100</a> EBID Fees	\$ 20,000.00	\$ 14,428	\$ 5,572	\$ 15,000	\$ (5,000)
<a href="#">100-10-5375-100</a> Gross Receipt Taxes	\$ -	\$ 40,960	\$ (40,960)	\$ 180,000	\$ 180,000
<a href="#">100-10-5375-150</a> Gross Receipt Taxes	\$ -	\$ 4,646	\$ (4,646)	\$ 30,000	\$ 30,000
<a href="#">100-10-5380-100</a> Mandatory Medical	\$ 1,000.00	\$ 607	\$ 393	\$ 1,000	\$ -
<a href="#">100-10-5400-100</a> Water Conervation Fee	\$ 18,000.00	\$ 17,532	\$ 468	\$ 20,000	\$ 2,000
<a href="#">100-10-5406-100</a> Debt Service - Principal	\$ 390,000.00	\$ 295,947	\$ 94,053	\$ 350,000	\$ (40,000)
<a href="#">100-10-5406-150</a> Debt Service - Principal	\$ -	\$ 16,233	\$ (16,233)	\$ 27,500	\$ 27,500
<a href="#">100-10-5407-100</a> Debt Service - Interest	\$ 220,000.00	\$ 132,571	\$ 87,429	\$ 192,000	\$ (28,000)
<a href="#">100-10-5407-150</a> Debt Service - Interest	\$ -	\$ 9,123	\$ (9,123)	\$ 9,300	\$ 9,300
<a href="#">100-10-5795-100</a> Food	\$ 500.00	\$ 444	\$ 56	\$ 500	\$ -
<a href="#">100-10-5900-100</a> Refunds	\$ -	\$ 640	\$ (640)	\$ -	\$ -
<a href="#">100-10-5999-100</a> Miscellaneous Expense	\$ 100.00	\$ 156	\$ (56)	\$ 200	\$ 100
<a href="#">100-15-5000-100</a> Salaries	\$ 383,000.00	\$ 358,464	\$ 24,536	\$ 358,000	\$ (25,000)
<a href="#">100-15-5000-150</a> Salaries	\$ 1,000.00	\$ 5,671	\$ (4,671)	\$ 20,000	\$ 19,000
<a href="#">100-15-5005-100</a> Overtime	\$ 26,000.00	\$ 19,553	\$ 6,447	\$ 36,000	\$ 10,000
<a href="#">100-15-5190-100</a> Workman's Comp	\$ 25,000.00	\$ 26,627	\$ (1,627)	\$ 27,000	\$ 2,000
<a href="#">100-15-5200-100</a> Building Repair & Maintenance	\$ 800.00	\$ 1,403	\$ (603)	\$ 800	\$ -
<a href="#">100-15-5200-150</a> Building Repair & Maintenance	\$ -	\$ 184	\$ (184)	\$ 200	\$ 200
<a href="#">100-15-5205-100</a> Equipment Repairs & Maintenance	\$ 7,500.00	\$ 9,219	\$ (1,719)	\$ 7,500	\$ -
<a href="#">100-15-5205-150</a> Equipment Repairs & Maintenance	\$ -	\$ 41	\$ (41)	\$ -	\$ -
<a href="#">100-15-5210-100</a> System Repairs & Maintenance	\$ 155,000.00	\$ 214,510	\$ (59,510)	\$ 160,000	\$ 5,000
<a href="#">100-15-5210-150</a> System Repairs & Maintenance	\$ 25,000.00	\$ 7,651	\$ 17,349	\$ 15,000	\$ (10,000)
<a href="#">100-15-5215-100</a> Vehicle Repairs & Maintenance	\$ 6,000.00	\$ 10,150	\$ (4,150)	\$ 6,000	\$ -
<a href="#">100-15-5215-150</a> Vehicle Repairs & Maintenance	\$ -	\$ 740	\$ (740)	\$ -	\$ -
<a href="#">100-15-5225-100</a> Office Repairs & Maintenance	\$ 100.00	\$ -	\$ 100	\$ 100	\$ -
<a href="#">100-15-5230-100</a> Supplies & Expenses	\$ 150,000.00	\$ 91,258	\$ 58,742	\$ 110,000	\$ (40,000)
<a href="#">100-15-5230-150</a> Supplies & Expenses	\$ 15,000.00	\$ 3,040	\$ 11,960	\$ 20,000	\$ 5,000
<a href="#">100-15-5235-100</a> Small Tools	\$ 2,000.00	\$ 1,250	\$ 750	\$ 2,000	\$ -
<a href="#">100-15-5235-150</a> Small Tools	\$ 2,000.00	\$ 182	\$ 1,818	\$ 1,000	\$ (1,000)
<a href="#">100-15-5240-100</a> Janitor Services & Supplies	\$ 750.00	\$ 1,001	\$ (251)	\$ 1,300	\$ 550
<a href="#">100-15-5245-100</a> Chemicals	\$ 20,000.00	\$ 20,019	\$ (19)	\$ 25,000	\$ 5,000
<a href="#">100-15-5245-150</a> Chemicals	\$ 10,000.00	\$ 6,494	\$ 3,506	\$ 10,000	\$ -
<a href="#">100-15-5250-150</a> Sludge Removal	\$ 50,000.00	\$ 27,360	\$ 22,640	\$ 36,500	\$ (13,500)
<a href="#">100-15-5255-100</a> Fuel & Oil	\$ 27,000.00	\$ 16,578	\$ 10,422	\$ 20,000	\$ (7,000)
<a href="#">100-15-5260-100</a> Uniforms	\$ 5,500.00	\$ 4,523	\$ 977	\$ 5,500	\$ -
<a href="#">100-15-5261-100</a> Safety Equipment	\$ 3,000.00	\$ 1,103	\$ 1,897	\$ 3,000	\$ -
<a href="#">100-15-5261-150</a> Safety Equipment	\$ 1,000.00	\$ 2,019	\$ (1,019)	\$ 2,000	\$ 1,000
<a href="#">100-15-5265-100</a> Equipment Rentals	\$ 500.00	\$ 457	\$ 43	\$ 500	\$ -
<a href="#">100-15-5265-150</a> Equipment Rentals	\$ 500.00	\$ -	\$ 500	\$ 500	\$ -
<a href="#">100-15-5270-100</a> Leasing & Maint. Agreements	\$ 5,000.00	\$ 9,137	\$ (4,137)	\$ 8,700	\$ 3,700
<a href="#">100-15-5275-100</a> Office Maint. Agreements	\$ -	\$ 523	\$ (523)	\$ -	\$ -
<a href="#">100-15-5280-100</a> Sample Testing	\$ 1,500.00	\$ 1,157	\$ 343	\$ 1,500	\$ -
<a href="#">100-15-5280-150</a> Sample Testing	\$ 7,500.00	\$ 4,014	\$ 3,486	\$ 7,500	\$ -
<a href="#">100-15-5286-100</a> Electric	\$ 225,000.00	\$ 205,180	\$ 19,820	\$ 225,000	\$ -
<a href="#">100-15-5286-150</a> Electric	\$ 36,000.00	\$ 25,159	\$ 10,841	\$ 36,000	\$ -
<a href="#">100-15-5287-100</a> Gas Service	\$ 720.00	\$ 438	\$ 282	\$ 600	\$ (120)
<a href="#">100-15-5287-150</a> Gas Service	\$ -	\$ 501	\$ (501)	\$ 750	\$ 750
<a href="#">100-15-5288-100</a> Water/Sewer Service	\$ 2,000.00	\$ 1,182	\$ 818	\$ 1,500	\$ (500)
<a href="#">100-15-5289-100</a> Trash Service	\$ 3,000.00	\$ 3,193	\$ (193)	\$ 3,300	\$ 300
<a href="#">100-15-5290-100</a> Telephone	\$ -	\$ 2,419	\$ (2,419)	\$ 1,800	\$ 1,800
<a href="#">100-15-5291-100</a> Internet Service	\$ -	\$ 1,717	\$ (1,717)	\$ 2,700	\$ 2,700



	FY 2016 Budget	FY 2016 Actual	FY 2016 Variance	FY 2017 Proposed Budget	FY16/FY17 Variance
<a href="#">100-15-5295-100</a> Cellular Phone	\$ 3,800.00	\$ 4,549	\$ (749)	\$ 5,000	\$ 1,200
<a href="#">100-15-5300-100</a> Postage & Shipping	\$ 500.00	\$ 1,027	\$ (527)	\$ 1,000	\$ 500
<a href="#">100-15-5305-100</a> Licenses, Permits, Fees	\$ 4,000.00	\$ 1,717	\$ 2,283	\$ 4,100	\$ 100
<a href="#">100-15-5305-150</a> Licenses, Permits, Fees	\$ 1,000.00	\$ -	\$ 1,000	\$ 500	\$ (500)
<a href="#">100-15-5310-100</a> Advertising & Promotion	\$ 1,000.00	\$ -	\$ 1,000	\$ 500	\$ (500)
<a href="#">100-15-5326-100</a> IT Services	\$ 1,000.00	\$ 2,061	\$ (1,061)	\$ 4,100	\$ 3,100
<a href="#">100-15-5330-100</a> Other Professional Services	\$ 4,000.00	\$ 385	\$ 3,615	\$ 10,000	\$ 6,000
<a href="#">100-15-5330-150</a> Other Professional Services	\$ 40,000.00	\$ 13,583	\$ 26,417	\$ 20,000	\$ (20,000)
<a href="#">100-15-5350-100</a> Association Dues & Memberships	\$ 250.00	\$ 724	\$ (474)	\$ 250	\$ -
<a href="#">100-15-5350-150</a> Association Dues & Memberships	\$ 250.00	\$ 23	\$ 228	\$ 115	\$ (135)
<a href="#">100-15-5355-100</a> Trainings & Seminars	\$ 2,000.00	\$ 590	\$ 1,410	\$ 3,000	\$ 1,000
<a href="#">100-15-5355-150</a> Trainings & Seminars	\$ 3,000.00	\$ 2,200	\$ 800	\$ 2,100	\$ (900)
<a href="#">100-15-5360-100</a> Travel	\$ 2,000.00	\$ 500	\$ 1,500	\$ 2,000	\$ -
<a href="#">100-15-5360-150</a> Travel	\$ 5,000.00	\$ 1,301	\$ 3,699	\$ 2,000	\$ (3,000)
<a href="#">100-15-5380-100</a> Mandatory Medical	\$ 2,000.00	\$ 3,921	\$ (1,921)	\$ 5,000	\$ 3,000
<a href="#">100-15-5795-100</a> Food	\$ 300.00	\$ 42	\$ 258	\$ 500	\$ 200
<a href="#">100-15-5999-100</a> Miscellaneous Expense	\$ 100.00	\$ -	\$ 100	\$ 100	\$ -
<a href="#">100-15-5999-150</a> Miscellaneous Expense	\$ 100.00	\$ -	\$ 100	\$ 100	\$ -
<a href="#">100-25-5230-100</a> Supplies & Expenses	\$ 500.00	\$ 740	\$ (240)	\$ 500	\$ -
<a href="#">100-25-5300-100</a> Postage & Shipping	\$ 120.00	\$ -	\$ 120	\$ 120	\$ -
<a href="#">100-25-5355-100</a> Trainings & Seminars	\$ 3,000.00	\$ 2,690	\$ 310	\$ 3,000	\$ -
<a href="#">100-25-5360-100</a> Travel	\$ 4,000.00	\$ 3,350	\$ 650	\$ 4,000	\$ -
<a href="#">100-25-5365-100</a> Board Meeting Per Diem	\$ 11,400.00	\$ 7,600	\$ 3,800	\$ 11,400	\$ -
<a href="#">100-25-5795-100</a> Food	\$ 2,000.00	\$ 622	\$ 1,378	\$ 2,000	\$ -
<a href="#">100-25-5999-100</a> Miscellaneous Expense	\$ 100.00	\$ -	\$ 100	\$ 100	\$ -
<b>Expense Total:</b>	<b>\$ 3,498,890.00</b>	<b>\$ 2,924,275</b>	<b>\$ 574,615</b>	<b>\$ 3,422,935</b>	<b>\$ (75,955)</b>

**Fund: 100 - General Operating Fund Surplus (Deficit):** \$ 188,610.00 \$ 758,409 \$ 569,799 \$ 648,265 \$ 459,655

**Fund: 200 - Grant/Loan Fund**

<a href="#">200-10-4100-100</a> Grant/Loan Project Revenue	\$ 6,500,000.00	\$ 3,098,865	\$ 3,401,135	\$ 7,101,887	\$ 601,887
<a href="#">200-10-4100-150</a> Grant/Loan Project Revenue	\$ -	\$ 305,889	\$ 305,889	\$ 4,119,130	\$ 4,119,130
<b>Revenue Total:</b>	<b>\$ 6,500,000.00</b>	<b>\$ 3,404,754</b>	<b>\$ 3,707,024</b>	<b>\$ 11,221,017</b>	<b>\$ 4,721,017</b>

<a href="#">200-10-5390-100</a> Grant/Loan Project Expense	\$ 6,500,000.00	\$ 3,229,798	\$ 3,270,202	\$ 7,132,395	\$ 632,395
<a href="#">200-10-5390-150</a> Grant/Loan Project Expense	\$ -	\$ 386,952	\$ (386,952)	\$ 4,023,855	\$ 4,023,855
<b>Expense Total:</b>	<b>\$ 6,500,000.00</b>	<b>\$ 3,152,833</b>	<b>\$ 2,883,250</b>	<b>\$ 11,156,250</b>	<b>\$ 4,656,250</b>

**Fund: 200 - Grant/Loan Fund Surplus (Deficit):** \$ - \$ (211,996) \$ (211,996) \$ 64,767 \$ 64,767

**Fund: 900 - Restricted Reserve Fund**

<a href="#">900-10-5308-100</a> Capital Purchases	\$ 65,245.00	\$ 18,735	\$ 46,510	\$ 65,000	\$ (245)
<a href="#">900-10-5390-100</a> Grant/Loan Project Expense	\$ 445,000.00	\$ 246,747	\$ 198,253	\$ 606,741	\$ 161,741
<a href="#">900-15-5308-100</a> Capital Purchases	\$ 483,500.00	\$ 367,129	\$ 116,371	\$ 163,000	\$ (320,500)
<a href="#">900-15-5308-150</a> Capital Purchases	\$ -	\$ 10,477	\$ (10,477)	\$ -	\$ -
<b>Expense Total:</b>	<b>\$ 993,745.00</b>	<b>\$ 643,089</b>	<b>\$ 350,656</b>	<b>\$ 834,741</b>	<b>\$ (159,004)</b>

**Fund: 900 - Restricted Reserve Fund Total:** \$ 993,745.00 \$ 643,089 \$ 350,656 \$ 834,741 \$ (159,004)

**Report Surplus (Deficit):** \$ (805,135.00) \$ (96,676) \$ 708,459 \$ (121,709)



**Dona Ana MDWCA**  
**Quarter Ended 06/30/2016**

	<u>Approved Budget</u>	<u>Year-to-Date Actuals</u>	<u>Amount Over/Under Budget</u>	<u>% of Budget</u>
<b>Beginning Cash Balance on June 30, 2015:</b>	<b>\$2,183,592</b>	<b>\$2,183,592</b>		
<b>Revenue</b>				
Interest Income	\$28,000	\$32,098	\$4,098	114.64%
Rental Income	\$5,700	\$4,275	-\$1,425	75.00%
Water and Wastewater Revenue	\$3,378,000	\$3,426,273	\$48,273	101.43%
Miscellaneous	\$78,625	\$51,490	-\$27,135	65.49%
Water Rights Revenue	\$153,300	\$168,549	\$15,249	109.95%
Grant Revenue	\$6,500,000	\$3,404,754	-\$3,095,246	52.38%
<b>Total Revenue</b>	<b>\$10,143,625</b>	<b>\$7,087,439</b>	<b>-\$3,056,186</b>	<b>69.87%</b>
<b>Expenditures</b>				
Personnel Expenses	\$1,169,200	\$1,008,621	-\$160,579	86.27%
Mileage and Per Diem	\$18,500	\$17,377	-\$1,123	93.93%
Vehicle Expense	\$46,500	\$42,921	-\$3,579	92.30%
Building Expense	\$2,700	\$1,931	-\$769	71.53%
Utilities	\$285,620	\$254,719	-\$30,901	89.18%
Telephone	\$18,500	\$17,222	-\$1,278	93.09%
Postage Expense	\$69,620	\$65,296	-\$4,324	93.79%
Office Supplies and Other Expenses	\$250,650	\$178,959	-\$71,691	71.40%
Advertising and Public Relations	\$5,000	\$8,813	\$3,813	176.26%
Training and Workshops	\$14,000	\$12,503	-\$1,497	89.31%
Annual Audit/Financial Report Expenses	\$19,000	\$18,911	-\$89	99.53%
Dues and Board Fees	\$11,400	\$7,600	-\$3,800	66.67%
System Repairs	\$224,000	\$257,424	\$33,424	114.92%
Professional Services	\$460,000	\$344,036	-\$115,964	74.79%
Contractual Fees and Other Services	\$133,000	\$70,381	-\$62,619	52.92%
Debt Payments	\$610,000	\$453,874	-\$156,126	74.41%
Miscellaneous	\$161,200	\$163,687	\$2,487	101.54%
Grant Expense	\$6,500,000	\$3,616,750	-\$2,883,250	55.64%
Grant Expense	\$445,000	\$246,747	-\$198,253	55.45%
Capital Purchases	\$548,745	\$396,342	-\$152,403	72.23%
<b>Total Expenditures</b>	<b>\$10,992,635</b>	<b>\$7,184,113</b>	<b>-\$3,808,522</b>	<b>65.35%</b>
<b>Estimated Ending Cash Balance on XXXX, 20XX:</b>	<b>\$1,334,582</b>	<b>\$2,086,917</b>		